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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐			
b. Type of Well		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ OTHER ☐		Mark	
2. Name of Operator		9. Well No.	
Gulf Oil Corporation		9	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240		Penrose Skelly	
4. Location of Well		12. County	
UNIT LETTER <u>G</u> LOCATED <u>1972</u> FEET FROM THE <u>East</u> LINE AND <u>2172</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>3</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	
3950'		Grayburg	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
Blanket		12-1-73	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	300'	Circulate	
7-7/8"	5-1/2"	14#	3950'	300 sacks	

EXPIRES 2-7-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. Boland Title Area Production Manager Date November 5, 1973

(This space for State Use)

APPROVED BY [Signature] TITLE SECRET I DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Revised 1-1-73
Oil and Gas

All distances must be from the outer boundaries of the Section

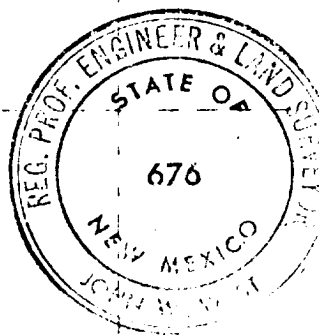
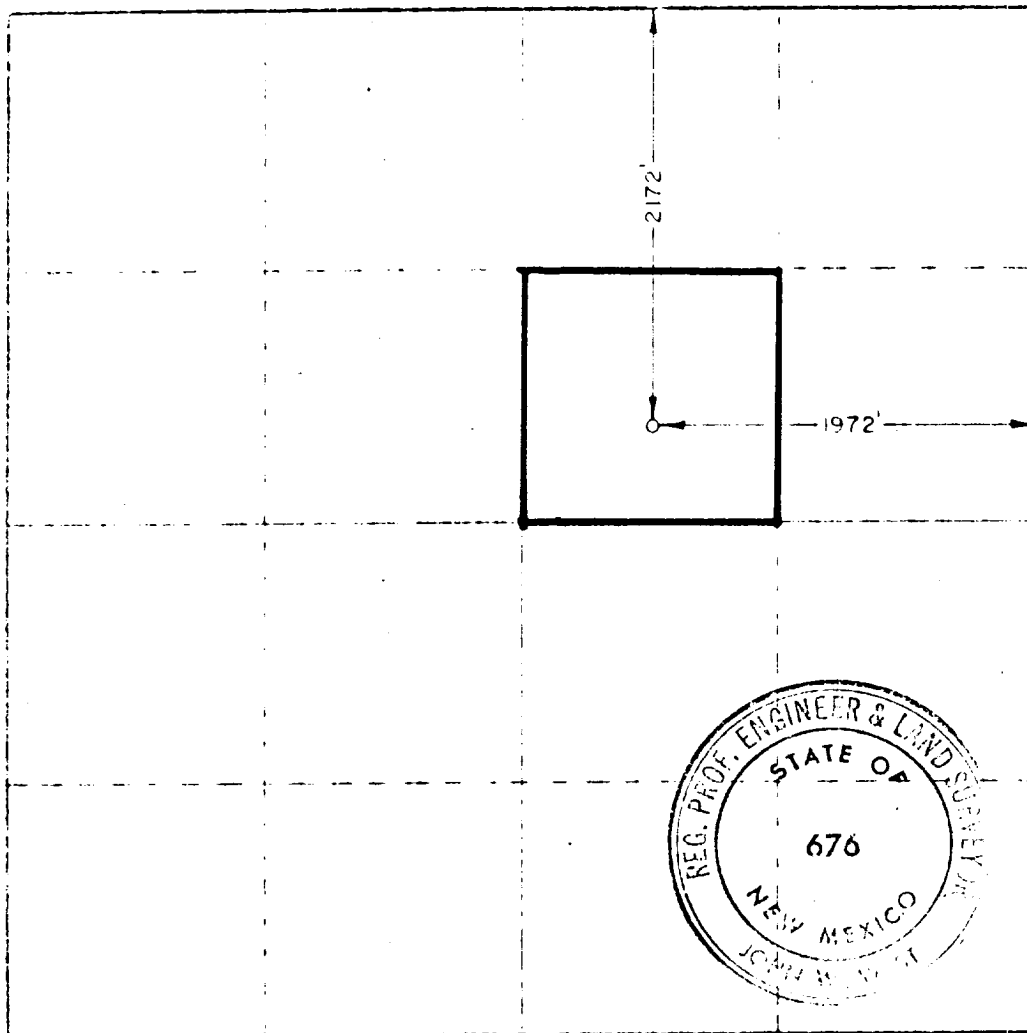
GULF OIL CORPORATION			MARK		9
G	3	22 SOUTH	37 EAST	LEA	
1972	EAST		2172	NORTH	
Grayburg			Penrose Skelly		40

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to ownership interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information shown to need herein is true and complete to the best of my knowledge and belief.

C. D. Borland

C. D. BORLAND

Area Production Manager

Gulf Oil Corporation

November 5, 1973

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

OCTOBER 30, 1973

Registered Professional Engineer and Land Surveyor

John M. West

676

COUNTY LEA FIELD Penrose Skelly STATE NM
 OPER GULF OIL CORP. API 30-025-24584
 NO. 9 LEASE Mark SERIAL
Sec 3, T-22-S, R-37-E MAP
2172' FNL, 1972' FEL of Sec CO-ORD

CLASS <u>GL</u>		ELEV. <u>[REDACTED]</u>		L & S	
12-8-73	CMP 1-25-74	FORMATION	DATUM	FORMATION	DATUM
11 3/4" at 315' w/250 sx 5 1/2" at 3948' w/425 sx					
		TO 3948'		PBD 3915'	

IP (Grayburg-San Andres) Perfs 3698-3782' P 65 BOPD + 190 BW.
 Est based on 24 hr test. GOR 2938; Grav NR

CONTR Hillin OPRS ELEV 3393' GL PD 3950' TYPE RT

F.R. 11-12-73
 (Grayburg-San Andres)
 12-11-73 Drlg 1530' salt & anhy
 12-18-73 TD 3948'; Prep Perf
 1-2-74 TD 3948'; PBD 3915'; Swbg
 Perf 3698-3782' w/16 shots (overall)
 Acid (3698-3782') 1500 gals (15% NEA)
 Frac (3698-3782') 34,000 gals + 40,000# sd
 Swbd 72 BO + 236 BLW in 10 hrs (3698-3782')
 1-9-74 TD 3948'; PBD 3915'; SD WO Prod Equip
 1-16-74 TD 3948'; PBD 3915'; SD WO Tbg
 1-23-74 TD 3948'; PBD 3915'; TO Pmp
 Ppd 32 BO in 24 hrs (3698-3782')

IEA
GULF OIL CORP.

Penrose Skelly
9 Mark
Sec 3, T22S, R37E

NM
Page #2

1-28-74 TD 3948'; PBD 3915'; WO Pot
~~2-4-74~~ TD 3948'; PBD 3915'; COMPLETE
LOG TOPS: Anhydrite 1118', Yates 2566',
Queen 3310', Grayburg 3632'
2-9-74 COMPLETION REPORTED