OIL CONSERVATION DIVISION

Revised 10/1/78

potati i parata tetta	r new mexico PA	CKER LEAKAGE T		
Operator , .	Leas	e F.J. Danglade		Woll No. 2
Cult Oil Corporation	Twp	Rgo	Coun	
of Well m 13	Type of Prod	Method of Prod	Prod. Mediu	m Choke Size
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(The or Cag)
Upper DRINKard	0.1	Flow	The	
Compl Wantz Granite Wash	0:1	Flow	769	
	FLON TEST	NO. 1		
Both zones shut-in at (hour, date):_	4/22/85	9:00 Am	11	Lower
Well opened at (hour, date): 9:00		4/23/85	Upper Complet	
Indicate by (X) the zone producing				X
			400	_780
Pressure at beginning of test				ves
Stabilized? (Yes or No)				780
Maximum pressure during test				/03
Minimum pressure during test				703
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)			<u>+ 5</u>	
Was pressure change an increase or a	decrease?	/ Total Ti	me On	se <u>dechas</u>
Well closed at (hour, date): 9:00 Oil Production	Gas Pro	1/85 Production	on24	has
During Test: bbls; Grav.	; During	Test	Pior, doit	
Remarks				
	FLOW TEST	,	Uppe	r Lower
Well opened at (hour, date): 9'00	Am 4.	125/85	Comple	
Indicate by (X) the zone produci	ng	• • • • • • • • • • • • • •	<u>X</u>	
Pressure at beginning of test		• • • • • • • • • • • • • • •	415	825
Stabilized? (Yes or No)				111
Maximum pressure during test			395	5 805
Minimum pressure during test			 -	805
Pressure at conclusion of test				
Pressure change during test (Maximum			1	
Was pressure change an increase or a	decrease?	/ Total ti	me on	isc decnease
Well closed at (hour, date) 7/00 Oil Production During Test:bbls; Grav	Am 4/26 Gas Pro	duction Producti	on 24 Aa	<u>-5</u>
During Test:bbls; Grav REMARKS: upper completion on /	vier mitter	1690		
appea Comprehensive	· //-			
I hereby certify that the information knowledge.		_		the best of my
Approved: Oil Conservation Division		erator GulF	1	
Oil Conservation Division	By	_ ju ota	len-	
By Original signed by ledgy sexts	on Tit	le Well To	ester	
DISTRICT I BURERVISOR				