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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - IF (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Oil - Oil Dual**

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **N** **770** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **13** TOWNSHIP **22-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3228' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
F. J. Danglade

9. Well No.
2

10. Field and Pool, or Wildcat
Drk & Wantz GW

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Perforated & re-cemented 7" casing.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 f03.

7486' PB.

Pulled both string of tubing. Perforated 7" casing with 4, 1/2" holes at 2100'. Squeezed with 1000 sacks of light cement containing 18% salt, .6% Halad 22 and 1/4# Flocele per sack (12.7 PPG) and 350 sacks of Class C with 18% salt, 16% Hallad 22 and 2% Ca C12 (14.8 PPG). Cement circulated out 9-5/8" casing after pumping 900 sacks. Closed 9-5/8" casing valve and squeezed remaining cement at 1300#. WOC 24 hours. Cleaned out with 6-1/8" bit and tested perforations at 2100' with 1000#, 30 minutes, OK. Ran long string of 2-3/8" tubing and parallel anchor. Set tubing in Model D packer at 7373' and parallel anchor at 6247' with 10,000# tension. Ran short string of 2-3/8" and set in parallel anchor with 14,000# tension. Swabbed and cleaned up and returned both zones to production. This work done as required by Mr. L. A. Clement's letter of March 17, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. F. Berlin** TITLE **Area Engineer** DATE **April 27, 1976**

APPROVED BY **Jan/ Section** TITLE **Area Eng.** DATE **APR 28 1976**

CONDITIONS OF APPROVAL, IF ANY: