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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ ☒ XX
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name F. J. Danglade
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER N 770 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or With Drinkard & Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3228' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER Dualled Drinkard with existing	

Wantz Granite Wash, MC-2093

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

7486' PB, 7502' TD.

Pulled producing equipment. Perforated 7" casing in the Drinkard zone with 4, 1/2" JHPF at 6282-84', 6334-36', 6390-92', 6422-24' & 6456-58'. Ran Baker model D packer on WL and set at 7373'. Ran treating equipment and treated new Drinkard perforations 6282' to 6458' with 2700 gallons of 15% NE acid and frac treated with 5,000 gallons of gel brine water and 25,000 gallons of gel brine containing 2# SPG. Flushed with 1930 gallons of gel brine water. Maximum pressure 3800#, minimum 3650#, ISIP 1600#, after 15 minutes 1400#. AIR 16 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran long string of 2-3/8" tubing and parallel string anchor. Latched into model D packer at 7373' with 10,000# tension. Bottom of tail pipe at 7453', parallel anchor at 6247'. Ran short string of 2-3/8" tubing and latched into parallel anchor and set with 14,000# tension. Treated Wantz Granite Wash perforations 7423' to 7474' with 1300 gallons of 15% NE acid. Flushed with 30 barrels of oil. Swabbed and cleaned up Wantz Granite Wash zone. Installed plunger lift equipment in Drinkard zone and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Barkley* TITLE Area Engineer DATE February 12, 1975

Origin Stamped by

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: