

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name F. J. Danglade									
2. Name of Operator Gulf Oil Corporation						9. Well No. 2									
3. Address of Operator Box 670, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Wantz Granite Wash									
4. Location of Well UNIT LETTER N LOCATED 770 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 13 TWP. 22-S RGE. 37-E NMMPM 						12. County Lea									
15. Date Spudded 12-21-73		16. Date T.D. Reached 1-18-74		17. Date Compl. (Ready to Prod.) 1-28-74		18. Elevations (DF, RKB, RT, GR, etc.) 3328' GL		19. Elev. Casinghead --							
20. Total Depth 7502'		21. Plug Back T.D. 7486'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools		Cable Tools --							
24. Producing Interval(s), of this completion - Top, Bottom, Name 7423' - 7474'								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Gamma Ray-Acoustilog								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		32.30#		1196'		12-1/4"		500 sacks (Circulated)							
7"		20, 23 & 26#		7501'		8-3/4"		777 sacks (TOC at 2160')							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		7353'		7353'	
31. Perforation Record (Interval, size and number) Perforated 7" casing with 4, .45" JHPF at 7423-28' and 7469-74'										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										7423-7474'		1000 gallons of 15% NE acid.			
33. PRODUCTION															
Date First Production 1-28-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) Producing					
Date of Test 2-3-74		Hours Tested 24		Choke Size 24/64"		Prod'n. For Test Period →		Oil - Bbl. 220		Gas - MCF --		Water - Bbl. 0		Gas-Oil Ratio --	
Flow Tubing Press. 140 - 160#		Casing Pressure --		Calculated 24-Hour Rate →		Oil - Bbl. 220		Gas - MCF --		Water - Bbl. 0		Oil Gravity - API (Corr.) 42.7			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Leland Leonard					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED K. J. Breazeale				TITLE Area Engineer				DATE February 4, 1974							

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	1115'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1205'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2380'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2526'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	2344'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite	
T. Glorieta	5060'	T. McKee	T. Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota		
T. Blinberry	5980'	T. Gr. Wash	T. Morrison		
T. Tubb	6298'	T. Granite	T. Todillo		
T. Drinkard		T. Delaware Sand	T. Entrada		
T. Abo		T. Bone Springs	T. Wingate		
Base Permian 7350'					
T. Permian					
T. Cisco (Bough C)					

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
	1115-		Red Beds				
	2380'		Anhy & Salt				
	3700'		Anhy & Sand				
	5060'		Lime				
	5480'		Lime & Sand				
	7350'		Lime				
	7430'		Detrital				
	7497'		Granite Wash				
	7502'		Granite				