AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS COPERATOR	SA TAPE	NEW MEXICO OI	L CONSERVATION CON	MISSION	Form C-104 Supersedes G	old C-104 and C-1
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Change in Ownership Continue of Transporter of City Cos Condensate Condensa	Box 670 Hobbs New)	fexico 88240				
Continge in Ownership Casinchead Gas Condensate C	1 —		Other (Pleas	e explain)		
If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE. Lease Name F. J. Danglade 2 Wantz Granite Wash State, Federal or Fee State, Federal or Fee Fee Lease Name F. J. Danglade 2 Wantz Granite Wash State, Federal or Fee State, Federal or Fee State, Federal or Fee State, Federal or Fee Fee Line of Section 13 Township 22-S Ramos 37-E, NMFPV, West Line of Section 13 Township 22-S Ramos 37-E, NMFPV, Lea County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Oil [X] or Concentrate Acadesis (Give address to which approved copy of this form is to be sent) Western Crude O11, Inc. None of Authorized Transporter of Contingneed Gas X or Dry Gas Box 142, Mtd.land, Texas 79701 None - Walting on tank battery construction If well production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA Out Spudded Designate Type of Completion - (X) XX	Recompletion	Oil Dry	Gas New We	11		
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Designate Type of Completion — (X)	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	l, give commingling order	number:		
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	CERTIFICATE OF COMPLIANCE	ייר				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer (Title)

> February 4. 1974 (Date)

BY TITLÉ.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

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