

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name E.W. Walden
3. Address of Operator P. O. Box 806 Eunice, New Mexico 88231	9. Well No. 11
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3397 GR 3408' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in rig up pulling unit, pull rods, pump & tubing. (2-20-84)
2. Run retrievable bridge plug & set at 3485 (2-21-84)
3. Test casing at 3485 to surface at 500# press. (2-21-84)
4. Perforate (1) 1/4" hole at 1200' (2-22-84)
5. Cement squeeze with 250 SX Haliburton Thixotropic (2-22-84)
6. Drill out cement & test casing 500# 3485' to surface at 500# pressure. Tested O.K. (2-24-84)
7. Return well to production (2-25-84)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Langley TITLE Field Foreman DATE 12-27-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN - 2 1985

CONDITIONS OF APPROVAL, IF ANY: