4 OF	LIVEU	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
I. PRORATION OFFICE Operator					
	duction Company				
P. O. Box 24	, Hobbs, New M	lexico 882	40		
Reason(s) for filing (Check	proper box)		Other (Please expla	in)	
New Well Recompletion	Change in Ti Oil	ransporter of: Dry G	correction	of authorized	
Change in Ownership	Casinghead (Gas Conde	ensate transporte		
If change of ownership given and address of previous or					
II. DESCRIPTION OF WEI		ool Name, Including F			
E. W. Walden	1	enrose-Ske	,	of Lease No. Federal or Fee Fee	
Location	000				
Unit Letter M		The South Lin	ne and <u>660</u> Fee	t From The West	
Line of Section 15	Township 22S	Range	37E , NMPM,	County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AN	ND NATURAL GA	AS		
Name of Authorized Transpo		ensate	· ·	h approved copy of this form is to be sent) P. New Mexico 88231	
Name of Authorized Transpo	rter of Casinghead Gas	or Dry Gaz	Address (Give address to which	h approved copy of this form is to be sent)	
Skelly Oil Co	Linit Sec	Twp. P.ge.	P. O. Box 1650, Is gas actually connected?	Tulsa, Okla. 74102	
If well produces oil or liquic give location of tanks.	s, M 15	22S 37E	yes	Not available	
If this production is commi	ngled with that from any o	ther lease or pool,	give commingling order number	er: EFFECTIVE JANUARY 31, 1977,	
IV. COMPLETION DATA	O1) W	Vell Gas Well	New Well Workover Dee	SKELLY OIL COMPANY MERGET Pen INTO GETTY OIL COMPANY."	
Designate Type of C		İ	1 :		
Date Spudded	Date Compl. Read	y to Proa.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, G	R, etc.; Name of Producing	g Formation	Top Oil/Gas Pay	Tuking Depth	
Perforations				Depth Casing Shoe	
HOLE SIZE	1	ING, CASING, AND TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUOIL WELL	JEST FOR ALLOWABLE		fter recovery of total volume of lo pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-	
Date First New Oil Run To T	anks Date of Test		Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
	Otl-Bbls.		Water - Bbls.	Gas-MCF	
Actual Prod, During Test	Oli-Bala.		water - Spis.	Gds - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COM	PLIANCE		OIL CONSE	ERVATION COMMISSION	
• • • • • • • • • • • • • • • • • • • •		0:1.	APPROVED	. 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED APPROVED BY		V 24 1 1 24 1			
			TITLE	•	
)22 -227=1"	- N. J		If this is a request for	d in compliance with RULE 1104. allowable for a newly drilled or deepened	
Area Supervis			tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.	
	(Title)		All sections of this for able on new and recomplet	rm must be filled out completely for allowed wells.	
2-18-74		Fill out only Sections	I, II, III, and VI for changes of owner, asporter, or other such change of condition.		
energy and the second s	(Date)		<u> </u>	must be filed for each pool in multiply	