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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name E. W. Walden	
2. Name of Operator Anadarko Production Company				9. Well No. 11	
3. Address of Operator Box 247, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Penrose-Skelly	
4. Location of Well				12. County	
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM				Lea	
THE West LINE OF SEC. 15 TWP. 22S RGE. 37E NMPM					
15. Date Spudded 12-4-73	16. Date T.D. Reached 12-13-73	17. Date Compl. (Ready to Prod.) 2-3-74	18. Elevations (DF, RKB, RT, GR, etc.) 3408" RKB	19. Elev. Casinghead 3397'	
20. Total Depth 4600'	21. Plug Back T.D. 3915'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 3735'-3885' - Grayburg				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR- CNL, Den, Sonic, LL, MLL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	351'	11"	150 sks. Cl "C"	circulated
5 1/2"	14#	4600'	7-7/8"	315 sks CL "C"	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	3796"
				NEUE	None
31. Perforation Record (Interval, size and number) 3735'-3885' 14 holes 0.44" dia.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			See attached sheet		
33. PRODUCTION					
Date First Production 2-4-74		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping w/2" x 1-3/4" x 12' tubing pump			Well Status (Prod. or Shut-in)
Date of Test 2-6-74	Hours Tested 24	Choke Size -	Prod'n. For Test Period 160	Oil — Bbl. 160	Gas — MCF 350
				Water — Bbl. 275	Gas — Oil Ratio 2187
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. 160	Gas — MCF 350	Water — Bbl. 275
					Oil Gravity — API (Corr.) 32.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By H. C. Henderson
35. List of Attachments Inclination survey, GR-CNL-Density					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED [Signature]		TITLE Area Supervisor		DATE 2-6-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1124'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1220'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2418'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2563'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2782'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3336'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3650'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3905'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11'	11'	Derrick Floor				
11'	300'		Caliche, sand, red shale				
300'	680'		Red Beds				
680'	1050'		Red Beds & sand				
1050'	1124'		Red Beds				
1124'	1220'		Anhydrite				
1220'	2418'		Salt & anhydrite				
2418'	3336'		Lime w/sand stringers				
3336'	3905'		Dolomite w/sand stringers				
3905'	4600'		Dolomite				