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SANTA FE			_
FILE			_
U.S.G.\$.			_
LAND OFFICE			
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	GAS		_
OPERATOR			
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Operator			
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Addless			_

VI.

NEW MEXICO OIL CONSERVATION COMMISS Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65 REQUEST FOR ALLOWABLE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL

	LAND OFFICE		KANSPURT UIL AND NATUR	
ļ	FRANSPORTER OIL			
	OPERATOR GAS			
.	PRORATION OFFICE			
•	Operator			
	Anadarko Produ		88240	
1	Reason(s) for filing (Check proper	Hobbs, New Mexico	Other (Please explain)	
	New We!1	Change in Transporter of:		
	Recompletion	Oil Dry	Gas	
L	Change in Ownership	Casinghead Gas Con	densate	
	If change of ownership give name and address of previous owner	е		
1. J	DESCRIPTION OF WELL AN	D LEASE  Well No.: Pool Name, Including	Formation Kind of i	
	Letation Walden	11 Penrose-Sk	Gray-	Lease No.
	Unit Letter ; g	90 Feet From The South	ine and 660 Feet F	rom The West
	Line of Section 15	Township 225 Range	<b>37E</b> , NMPM,	County
. <b>I</b>	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (	Address (Give address to which a	pproved copy of this form is to be sent)
!		Pipeline Co.		Midland, Texas 79701  pproved copy of this form is to be sent)
		Δ.	P. O. Box 1650.	
	Skelly Oil Compar If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.		Not Available
. <u>(</u>	f this production is commingled COMPLETION DATA	with that from any other lease or poo		1100 11101210120
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
F	Date Spudded	Date Compl. Ready to Prod.	X   Total Depth	1
'	odie opudded	Date Compi. Reday to Prod.	•	P.B.T.D.
I	Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	3915' Tubing Depth
L	24001 DVD	Gravburg	3735'	3796'
I	3408 RKB	Oral para		Depth Casing Shoe 4600
	<del>3735'-3885'</del>	#115116 G.G.	D CEMENTING RECORD	4000
$\perp$		TUBING, CASING, AI	O O CENTILING IVECOUR	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE  8-5/8" 24#	351'	150 sks-circulate
	HOLE SIZE	8-5/8" 24# 5½" 14#	DEPTH SET	
TO	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST:	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE FOR ALLOWABLE (Test must be	351' 4600' 3796' after recovery of total volume of load	150 sks-circulate
-0	HOLE SIZE  11" 7-7/8"	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE FOR ALLOWABLE (Test must be	351' 4600' 3796'	150 sks-circulate 315 sks oil and must be equal to or exceed top allow
0	HOLE SIZE  11"  7-7/8"  CEST DATA AND REQUEST IN WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of Date of Test	A600 and after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga	150 sks-circulate 315 sks oil and must be equal to or exceed top allow
	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST SOIL WELL	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE FOR ALLOWABLE (Test must be able for this control of the	351' 4600' 3796' after recovery of total volume of load lepth or be for full 24 hours)	150 sks-circulate 315 sks oil and must be equal to or exceed top allow
C	HOLE SIZE  11"  7-7/8"  PEST DATA AND REQUEST   DIL WELL Date First New Oil Run To Tanks  Lengt 7 of 4 se7/4	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE  FOR ALLOWABLE (Test must be able for this of the contract of the contra	DEPTH SET  351'  4600' 3796' after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga  Pump Casing Pressure	150 sks-circulate 315 sks oil and must be equal to or exceed top allows lift, etc.) Choke Size
CIL	HOLE SIZE  11"  7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Test 4  Actual Proof Duffing Test	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of the control	A600 a796 after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga Pump)  Casing Pressure  Water-Bbls.	150 sks-circulate 315 sks  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
CIL	HOLE SIZE  11"  7-7/8"  PEST DATA AND REQUEST   DIL WELL Date First New Oil Run To Tanks  Lengt 7 of 4 se7/4	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE  FOR ALLOWABLE (Test must be able for this of the contract of the contra	DEPTH SET  351'  4600' 3796' after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga  Pump Casing Pressure	150 sks-circulate 315 sks oil and must be equal to or exceed top allows lift, etc.) Choke Size
L	HOLE SIZE  11"  7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Test 4  Actual Proof Duffing Test	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of the control	A600 a796 after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga Pump)  Casing Pressure  Water-Bbls.	150 sks-circulate 315 sks  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
G	HOLE SIZE  11" 7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Test 4  Actual Food Buildy Test  435	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of the control	A600 a796 after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga Pump)  Casing Pressure  Water-Bbls.	150 sks-circulate 315 sks  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
G	HOLE SIZE  11" 7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Test 4  Actual Frod Duffing Test  435	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE  FOR ALLOWABLE (Test must be able for this of the control	DEPTH SET  351   4600  3796  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga  Pump  Casing Pressure  Water-Bbls.  275	150 sks-circulate 315 sks  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF 350
G	HOLE SIZE  11" 7-7/8"  TEST DATA AND REQUEST 10 Date First New Oil Run To Tanks  engt of 4674  Actual Prod. Buffing Test  435  AS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  8-5/8" 24#  2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pleasure  160  Length of Test  Tubing Pressure (Shut-in)	A600 after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ganger Pressure)  Water-Bbls.  275  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	150 sks-circulate 315 sks  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gas-MCF 350  Gravity of Condensate  Choke Size
G	HOLE SIZE  11" 7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Got Author Test  Actual Prod. Buffirth Test  435  AS WELL Actual Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and	CASING & TUBING SIZE  8-5/8" 24#  5½" 14# 2-3/8" NEUE  FOR ALLOWABLE (Test must be able for this of the control	APPROVED  351'  4600' 3796' after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga  Plump Casing Pressure  Water-Bbls. 275  OIL CONSERV	150 sks-circulate 315 sks  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gas-MCF 350  Gravity of Condensate  Choke Size
G	HOLE SIZE  11" 7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Test 4  Actual Prod During Test 435  ACTUAL Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied	CASING & TUBING SIZE  8-5/8" 24#  2-3/8" NEUE  FOR ALLOWABLE (Test must be able for this of the control of the	APPROVED  351'  4600' 3796' after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga  Pump Casing Pressure  Water-Bble. 275  OIL CONSERY	150 sks-circulate 315 sks  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF 350  Gravity of Condensate  Choke Size  VATION COMMISSION 8 1974
G	HOLE SIZE  11" 7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Test 4  Actual Prod During Test 435  ACTUAL Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied	CASING & TUBING SIZE  8-5/8" 24#  2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pleasure  Oil-Bbls.  160  Length of Test  Tubing Pressure (shut-in)  NCE  regulations of the Oil Conservation with and that the information given	APPROVED  351'  4600' 3796' after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga  Plump Casing Pressure  Water-Bbls. 275  OIL CONSERV	150 sks-circulate 315 sks  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gas-MCF 350  Gravity of Condensate  Choke Size  VATION COMMISSION 8 1974 , 19
G	HOLE SIZE  11" 7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Test 4  Actual Prod During Test 435  ACTUAL Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied	CASING & TUBING SIZE  8-5/8" 24#  2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pleasure  Oil-Bbls.  160  Length of Test  Tubing Pressure (shut-in)  NCE  regulations of the Oil Conservation with and that the information given	DEPTH SET  351  4600  3796  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga  Pump Casing Pressure  Water-Bbis.  275  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE	150 sks-circulate  315 sks  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gas-MCF 350  Gravity of Condensate  Choke Size  VATION COMMISSION 8 1974 , 19
G	HOLE SIZE  11"  7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Got Author Test  Actual Prod. Buffirth Test  435  AS WELL Actual Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied ove is true and complete to the	CASING & TUBING SIZE  8-5/8" 24#  2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pleasure  Oil-Bbls.  160  Length of Test  Tubing Pressure (shut-in)  NCE  regulations of the Oil Conservation with and that the information given	APPROVED  After recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga  Plimp  Casing Pressure  Water-Bbls.  275  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in this is a request for all well, this form must be accommodated.	315 sks  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gas-MCF 350  Gravity of Condensate  Choke Size  VATION COMMISSION 8 1974  n compliance with RULE 1104. lowable for a newly drilled or deepened panied by a tabulation of the deviation
G	HOLE SIZE  11" 7-7/8"  PEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  engt of Test 435  ACTUAL Proof Duffing Test 435  ACTUAL Proof. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied love is true and complete to the (Sign	CASING & TUBING SIZE  8-5/8"  14# 2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pleasure  Oil-Bbls.  160  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given with and that the information given be best of my knowledge and belief.	APPROVED  Title  This form is to be filed i sections of this form must be accompleted as a complete taken on the well in acc.  All sections of this form	315 sks  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gas-MCF 350  Gravity of Condensate  Choke Size  VATION COMMISSION 8 1974  n compliance with RULE 1104. liowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow-
G	HOLE SIZE  11"  7-7/8"  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  engt of Got Author Test  Actual Prod. Buffirth Test  435  AS WELL Actual Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied ove is true and complete to the	CASING & TUBING SIZE  8-5/8"  14# 2-3/8" NEUE FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pleasure  Oil-Bbls.  160  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given with and that the information given be best of my knowledge and belief.	APPROVED  Title  This form is to be filed in solution of this form able on new and recompleted.	315 sks  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gas-MCF 350  Gravity of Condensate  Choke Size  VATION COMMISSION 8 1974  n compliance with RULE 1104. liowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-