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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Federal ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name <b>Greenwood</b>	
2. Name of Operator <b>John H. Hendrix</b>				9. Well No. <b>17</b>	
3. Address of Operator <b>403 Wall Towers West, Midland, Texas 79701</b>				10. Field and Pool, or Wildcat <b>Drinkard</b>	
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>9</b> TWP. <b>22-S</b> RGE. <b>37-E</b> NMPM				12. County <b>Lea</b>	
15. Date Spudded <b>11/29/73</b>	16. Date T.D. Reached <b>12/16/73</b>	17. Date Compl. (Ready to Prod.) <b>1/7/74</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3427' DF</b>	19. Elev. Casinghead <b>3418'</b>	
20. Total Depth <b>6613'</b>		21. Plug Back T.D. <b>6587'</b>	22. If Multiple Compl., How Many _____	23. Intervals Drilled By <b>rotary</b>	24. Was Directional Survey Made <b>No</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>6325-6538' - Drinkard</b>				25. Was Well Cored <b>No</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray, Sidewall Neutron Porosity</b>				27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>1162'</b>	<b>11</b>	<b>450 sxs.</b>	<b>none</b>
<b>5-1/2"</b>	<b>15.5# &amp; 17.7#</b>	<b>6600'</b>	<b>7 7/8"</b>	<b>345 sxs.</b>	<b>none</b>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					<b>6260'</b>
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET	PACKER SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<b>2 3/8"</b>	<b>6510'</b>		DEPT. INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			<b>6325-6538' Acidized w/5000 gals. 15% LSTNE</b>		
			<b>6325-6538' Fraced w/60,000 gelled crude</b>		
			<b>60,000# 20-40 sand.</b>		
33. PRODUCTION					
Date First Production <b>1/7/74</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>			Well Status (Prod. or Shut-in) <b>Shut in</b>
Date of Test <b>1/8/74</b>	Hours Tested <b>24</b>	Choke Size <b>28/64"</b>	Prod'n. For Test Period <b>8</b>	Oil - Bbl. <b>890</b>	Gas - MCF <b>4</b>
Flow Tubing Press. <b>110</b>	Casing Pressure <b>packer</b>	Calculated 24-Hour Rate <b>8</b>	Oil - Bbl. <b>890</b>	Gas - MCF <b>4</b>	Water - Bbl. <b>40</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>					Test Witnessed By <b>A. E. Kenyon</b>
35. List of Attachments <b>Logs, deviation survey</b>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <b>Marlene D. Jones</b>		TITLE <b>Production Clerk</b>		DATE <b>1-8-74</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1130	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1220	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2404	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2551	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2805	T. Devonian	T. Menefee	T. Madison
T. Queen	3317	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3594	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3850	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5032	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry	5440	T. Gr. Wash	T. Morrison	T.
T. Tubb	5995	T. Granite	T. Todilto	T.
T. Drinkard	6310	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1130	1130	Redbeds				
1130	1220	90	Anhydrite				
1220	2404	1184	Salt & Anhydrite				
2404	2551	147	Anhydrite & Gyp				
2551	2805	254	Sand and Anhydrite				
2805	3317	512	Sand and Dolomite				
3317	3594	277	Sand and Dolomite				
3594	3850	256	Sand and Lime				
3850	5032	1182	Lime and Dolomite				
5032	5440	408	Dolomite				
5440	5995	555	Dolomite and Lime				
5995	6310	315	Dolomite and Lime				
6310	6587	277	Dolomite				
6587	6613	26	Dolomite and Lime				