NO. OF COPIES RECEIVED		- CONSERVATION COMMISSIC	Form C -104
SANTA FE FILE U.S.G.S.	REQUES	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE TRANSPORTER OIL GAS		NANSFORT OIL AND NATURA	IL GAS
OPERATOR I. PRORATION OFFICE Operator			
John H. Hendrix Address			
403 Wall Towers Reason(s) for filing (Check prop New Well	West, Midland, Texas 7970 er box) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry	Gas	
If change of ownership give na and address of previous owner			
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including	Formation Kind of L	ease Lease No.
Creenwood	990 Feet From The South	<u>u</u>	deral or Fee Fee
Unit Letter <u>P</u> ; Line of Section 9	<u>Y90</u> Feet From The SOULIN Township 22-S Range	37-8 NWEW,	rom The East County
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL (oproved copy of this form is to be sent)
The Permian Corport Name of Authorized Transporter	oration c: Casinghead Gas or Dry Gas 🗶	P. O. Box 1183, Hous Address Give address to which ap	proved copy of this form is to be sent)
El Paso Natural if well produces oil or líquids, give location of tanks.	Gas Company Unit Sec. Twp. Rge. P 9 22 37	P.O. Box 1492, E1 F is gas dot ally connected? No	Paso, Texas 79910 When
If this production is commingle IV. COMPLETION DATA	ed with that from any other lease or poo		
Designate Type of Comp	Δ	X	
Date Spudded 11/29/73 Elevations (DF, RKB, RT, CR, e	Date Compl. Ready to Prod. 1/7/74 Name of Producing Formation	Total Depts 6613' Top CullPas Pa,	P.B.T.D. 6587' Tuting Depth
3427' DP	Drinkard	6 3 25'	6510'
	6325'-6538' TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1162'	<u>450</u> 345
7.7/8"	<u>5-1/2"</u> 2-3/8"	<u> </u>	surface
V. TEST DATA AND REQUES OIL WELL	TFOR ALLOWABLE (Test must be able for this	t after recovery of cotal colume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Cil Run To Tank	s Date of Test	Producing Method (Flow pump, ga	s lift, etc.j
Length of Test	Tubing Pressure	Cabing Pressue	Choke Size
Actual Prod. During Test	Cil-Bble.	Water - 351s.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
890	24	8	40 Choke Size
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 710	Casing Pressure (Shut-iln) packer	28/64
VI. CERTIFICATE OF COMPL	IANCE		
Commission have been compli	and regulations of the Oil Conservation ied with and that the information given o the best of my knowledge and belief	BY	Unij
Marlene	(Signature)		in compliance with RULE 1104. lowable for a newly drilled or deepened npanied by a tabulation of the deviation roordance with RULE 111.
	tion Clerk (Title)	able on new and recompleted	must be filled out completely for allow- wells.
<u>1-8</u>	- 74 (Date)	well name or number, or transp	, II, III, and VI for changes of owner, porter, or other such change of condition. nust be filed for each pool in multiply

•••

. .

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply