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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. L. Greenwood	
9. Well No.	
17	
10. Field and Pool, or Wildcat	
Tubb	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator	
John H. Hendrix	
3. Address of Operator	
403 Wall Towers West, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3427' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Complete and test Tubb Zone</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Pull tubing and set RTBP @ 6310'.
2. Spot 100 gallons 15% acid.
3. Perforate Tubb formation @ 6225, 6231', 6244', 6251', 6261', 6272', 6281', 6289', and 6294' w/1 3/8" jet per interval.
4. Run tubing and packer and acidize w/2500 gallons 15% acid.
5. Pull tubing and packer and fracture down casing using 50,000 gallons gelled crude, 50,000# 20/40 sand and 20,000# 10/20 sand.
6. Run tubing and packer and test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles D. Jones</u>	TITLE <u>Production Clerk</u>	DATE <u>3-12-74</u>
<p align="center">Orig. Signed by Joe D. Ramsey Dist. I, Supv.</p>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		