Mr. Joe Ramey

N.M. Oil Conservation Commission -2-

RULE 303-C-2 INFORMATION:

(A)	Operator:	Hanson Oil Corporation		
		P. O. Box 1515		
		Roswell, New Mexico	88201	

- (B) Lease: Max Gutman #6 Unit K, Sec. 19, T.22S, R.38E Lea County, New Mexico
- (0)Well completed in the Blinebry and Drinkard formations as a dual completion per Administrative Order MC-2096. V
- (D) C-115 for Elinebry dated 10-9-79 and C-116 for Drinkard dated 5-9-79 are attached.
- (E) A production decline curve on the Blinebry and Drinkard zones from January, 1967, are attached.
- (F) Bottom Hole Pressure data:

Blinebry: Datum - 2226' Pressure @ Datum 712 PSI* Drinkard: Datum - 2945' Pressure @ Datum 972 PSI*

- * Estimates based on most recent available average BHP data within vicinity of well.
- (G) Fluid Characteristics:

There is no evidence of incompatability in fluids.

(H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV/DAY		
Blinebry Oil	10	37.9	\$32.44	\$324.40		
Drinkard Oil	9	37.6	32.44	291.96		
TOTAL	19			\$616.36		
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COMMINGLED	19	37.8	\$32.44	\$616.36		
COMMINGLED IN APP offset operators have been f				tter:		
Oll CCMaratholi Oil Company, P. O. Box 552, Midland, Texas 79702 Texaco, Inc., P. O. Box 52332, Houston, Texas 77052						
Texaco, Inc., P. O. Box 52332, H	ouston, Te	xas 77052				