

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator HANSON OIL CORPORATION				Lease MAX GUTMAN		Well No. 6	
Location of Well	Unit K	Sec 19	Twp 22 SOUTH		Rge 38 EAST		County LEA
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	BLINEBRY		OIL	ART. LIFT	TBG		OPEN
Lower Compl	DRINKARD		OIL	FLOW	TBG		15/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:00 AM 6-15-79

Well opened at (hour, date): 9:50 AM 6-16-79

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	330	530
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	330	530
Minimum pressure during test.....	200	300
Pressure at conclusion of test.....	200	300
Pressure change during test (Maximum minus Minimum).....	130	230
Was pressure change an increase or a decrease?.....	INCREASE	INCREASE

Well closed at (hour, date): 10:00 AM 6-17-79

Oil Production _____ Gas Production _____

During Test: 8 bbls; Grav. 37.8 ; During Test 77 MCF; GOR 9,625

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 6-18-79

Indicate by (X) the zone producing..... X

Pressure at beginning of test.....	45	550
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	140	550
Minimum pressure during test.....	40	550
Pressure at conclusion of test.....	60	550
Pressure change during test (Maximum minus Minimum).....	100	NONE
Was pressure change an increase or a decrease?.....	INCREASE	NONE

Well closed at (hour, date): 10:30 AM 6-19-79

Oil Production _____ Gas Production _____

During Test: 8 bbls; Grav. 37.2 ; During Test 131 MCF; GOR 16,375

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
 New Mexico Oil Conservation Commission

Operator HANSON OIL CORPORATION

By *Jerry W. West*

Title ENGINEER

Date 6-29-79

By *Jerry West*
 Title *Director*