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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Firm or Lease Name Max Gutman	
2. Name of Operator Hanson Oil Corporation						9. Well No. 6	
3. Address of Operator Box 1515, Roswell, New Mexico 88201						10. Field and Pool, or Wildcat Wantz	
4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 19 TWP. 22S RGE. 38E NMPM						12. County Lea	
15. Date Spudded 12-17-73		16. Date T.D. Reached 1-10-74		17. Date Compl. (Ready to Prod.)		18. Elevations (DI, RKB, RT, GR, etc.) 3347' G.L.	
19. Elev. Casinghead 3349'		20. Total Depth 7470		21. Plug Back T.D. 7468		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion — Top, Bottom, Name 6304-7121 (Drinkard)		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Laterolog, B.H.C. Acus-Cal., Comp. Nue Calog, Simu. Gam-Ray & Cem. Bond	
27. Was Well Cored No		28. CASING RECORD (Re-sort all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
8 5/8"		24#		1172		11"	
5 1/2		17# & 15.5#		7468		7 7/8"	
Cementing Record		Amount Pulled		250 Sx. Circ)		None	
650 Sx.		None					
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
2 1/16		6280		6280		Packer Set	
6280		6280					
31. Perforation Record (Interval, size and number) .045 Shots 1 per ft. 6304,10,16,22,30,45,64,75,79,92,6406, 18,50,2 per ft. 6488,96,6504,35,1 per ft. 6657, 76,85,94,6705,14,48,68,2 per ft.6882,86,94,98, 6900,02, 1 per ft. 6979,98,7004,7100,04,08,21				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind Material Used		6304-6418		1000 Gal. Acid,30M sand 30MH20	
6450-6535		500 Gal. Acid,10M sand, 11MH20		6657-6768		1100 Gal. Acid,2.2M Sand 10MH20	
6882-6902		600 Gal. Acid,7M sand 25MH20		6979-7129		600 Gal. Acid 11.2Msand 21MH20	
33. PRODUCTION 6979-7129				600 Gal. Acid 11.2Msand 21MH20			
Date First Production 2-19-74		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-19-74		Hours Tested 12		Choke Size 20/64		Prod'n. For Test Period 130	
Flow Tubing Press. 800		Casing Pressure -		Calculated 24-Hour Rate 260		Oil -- Bbl. 130	
Gas -- MCF -		Water -- Bbl. 180		Gas -- Oil Ratio 40		Oil Gravity -- API (Corr.) 40	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Ray Willis	
35. List of Attachments Laterolog, B.H.C. Acus-Cal., Comp. Nue Calog, Simu. Gam-Ray & Cement Bond log & 2 DSTs.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Ray Willis</u>				TITLE <u>Vice President -Production</u> DATE <u>2-20-74</u>			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1165	T. Canyon	1165
T. Salt	1292	T. Strawn	1292
B. Salt	2490	T. Kirtland-Fruitland	2490
T. Yates	2540	T. Pictured Cliffs	2540
T. 7 Rivers	1165	T. Cliff House	1165
T. Queen	3358	T. Menefee	3358
T. Grayburg	3713	T. Point Lookout	3713
T. San Andres	3936	T. Mancos	3936
T. Gileta	5096	T. Gallup	5096
T. Padlock	5129	T. Base Greenhorn	5129
T. Ellimbry	5478	T. Dakota	5478
T. Tub	6062	T. Morrison	7340
T. Drinkard	6270	T. Todillo	7450
T. Abo	6564	T. Entrada	7450
T. Wolfcamp		T. Wingate	
T. Perm.		T. Chinle	
T. Cisco (Bough C)		T. Perm. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1165	1165	Red Beds				
1165	1292	127	Anhydrite				
1292	2496	1204	Salt				
2496	2540	44	Dolomite				
2540	3380	840	Sand & Dolomite				
3380	3960	580	Anhy., Dolo., & sand				
3960	7330	3370	Dolomite & Lime				
7330	7450	120	Granite Wash				
7450	7470	20	Granite				