District I PO Box 1980, Hobbs, NM 28241-1980 District II				State of New Mexico Energy, Minerals & Natural Resources Department					Form C-10 Revised February 10, 199				
PO Drawer DD, Artesia, NM 88211-0719 District III			OIL CONSERVATION DIVISION PO Box 2088				Instructions on ba Submit to Appropriate District Offi 5 Copi						
1000 Rio Brazze Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088			Santa Fe, NM 87504-2088				X AMENDED REPO						
I.						AND A	UTHO	RIZAT	TION TO T	RANSP	ORT		
:	See	ly Oil Co		name and Ad	id ress					¹ OGRID Number			
	815	W. 10th	St.							20497	Filing	Code	
	For	t Worth,	Tx.	6102						со	8 Å	197	
30 - 0 25	API Numbe	T				' Pool Na						iol Code	
	roperty Co	de		Langlie Mattix 7 Rvers Q Graybu 'Property Name					urg	3	7240		
010				Fluor		,,.					3	l Number	
I. 10 Ul or lot no.		Location										••	
	Section	Township	Range	Lot.ldn		from the	İ	outh Line		East/West	tine	Consty	
<u> </u>	35 Bottom	Hole Loca	37E	1		2310	50	uth	1650	West		Lea	
UL or lot no	· · · · · · · · · · · · · · · · · · ·	Township	Range	Lot Idn	Feet	from the	North/S	iouth line	Feet from the	East/West	Hac	County	
			<u> </u>										
¹¹ Lee Code	17	ing Method Cod		Connection	Date	¹⁴ C-129 Peri	nit Number		C-129 Effective 1)ste	" C-125	Expiration Date	
I. Oil a Transpo		Transporte	TS	N		14							
OGRID		· · · · · · · · · · · · · · · · · · ·	and Addre			" PC		" O/G	<u>.</u>	POD ULST		ios	
01569	94	Navajo Re P. O. Box		g Compa	iny	226	1910	æ					
an a		Artesia,		88211-0	159		· 						
												4	
		· · · · ·	•									·····	
							•						
									·			· · · · · · · · · · · · · · · · · · ·	
		1											
/. Produ	ced Wa	lter							······				
2261		2				" POD UL	STR Location	on and De	ecription				
Well Completion Data "Spud Date "		²⁴ Ready Date			"TD 0TT "		" PBTD		" Perforations				
									1010		- ren	OFILICAL	
	Hole Size		и С	asing & Tubi	ing Size		²² D	kepth Set		^u S	acks Cer	nent	
							<u></u>						
				·									
													
. Well T		a	·			· .							
* Date New	• Oil	³³ Gas Deliver	y Date	* Te	est Date	7	'Test Lengt	th 🗌	³⁴ Tbg. Press	Ire	" Сы	, Pressure	
" Choke S	Size	" Oʻl		4 I	Water		4 Gas		" AOF		" Ta	H Method	
hereby certify	that the rule	s of the Oil Conse fiven above is true	rvation Div	ision have bee	n complied					<u> </u>			
wiedge and be		P Kb.	In comple	the lot the best	ormy	Approved 1			SERVATIO NED BN HR Offisier G				
ited name:	David	L. Hender	son			Title:	<u> </u>	ula In'	ura alam, Al	-204			
le: Petroleum Engineer					Approval Date: ADD 4 4 4003								
e: Julv	17. 19			7/332-1	377		· <u>Vi</u>	··· ··· ··· ···			·		
		tor fill in the OG				ious operator	,						
 -	Previous On	erator Signature		•		Defen in	vi						
	- 11					Printed	• # 111 C			Title		Date	

ISTRICTI O Box 1980, Hobba, NM 88240 ISTRICT II O Drawer DD, Anessa, NM 88210	ОП	P.O.	ATION DIVI. Box 2088 Mexico 87504-2088	NC		Instructions attom of Pige
DISTRICT III WW RIO Brazos Rd., Azzec, NM 87410					N	
	REQUEST		ABLE AND AUTHOP	GAS	IN .	
Uperator	101			W	ell API Na	
Seely Oil Company					······································	······································
Address						
815 W. 10th St., Fo Reason(s) for Filing (Cherk proper box)	ort Worth		Other (Please ex	(plain)	······································	
	Chang	e in Transporter of:				
		XX Dry Gas				
Change in Operator	Casinghead Gas	Condensate				
f change of operator give name ad address of previous operator						
I. DESCRIPTION OF WELL /	AND LEASE					
Lease Name	Well 3		-		nd of Lease Me, Federal fr Fee	Lease No e
Fluor Location	2310	Langlie-	- <u>Mattix SR</u> / <i>u</i>	lot St	······	······································
Uni LetterK	: 660	Feet From The		.60	Foct From The	Line
	220	Range 371	E . NMPM,		Lea	County
Secuon 35 Township	225	Range 3/1				
II. DESIGNATION OF TRAN			URAL GAS			
Name of Authonzed Transporter of Oil	I X I	Indensale	1		wed copy of thus form is to b ckenridge, Tx,	
Koch Oil Co., A Divisi Name of Authonzed Transporter of Casing	on of Koch head Gai	or Dry Gas			ned copy of this form is to b	
Warren Petroleum, a Di	vision of		P. O. Box 158			
If well produces oil or liquids,	Unit Soc.	Twp. R	e. Is gas actually connected?	7 W	hen?	
give location of tanks.	M3 ^E	لمحصاص ببينا الصياد فكفك فكراب ببويته		l	4/9/74	
f this production is commingled with that f	from any other leas	e or pool, give commi	ngling order number.			
		Well Gas Well	New Well Workover	Deepe	n Plug Back Same Re	iv Diff Resiv
Designate Type of Completion		Ì				
Date Spudded	Dais Compl. Rea	dy lo Prixi.	Total Depth		P B.T D.	
Elevations (DF, RKB, RT, GR, alc.)	Name of Produci	ng Formation	Top Oil/Gas Pay		Tubing Depih	
	l					
Perforations					Depth Casing Shoe	
	TIB	NO. CASING AN	D CEMENTING RECO	ORD		
HOLE SIZE		A TUBING SIZE	DEPTH S		SACKS C	EMENT
						·····
V. TEST DATA AND REQUES	ST FOR ALL	OWABLE				
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	lume of load oil and m	Producing Method (Flow			hours)
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
			Water - Bbls		Gas- MCF	
Actual Prod. During Test	Oil - Bbls.		WALL - DOLL			
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensais/MMCI	F	Gravity of Condensat	
Testing Method (pular, back pr)	Tubing Pressire	(Shut-ina)	Casing Pressure (Shut-in)	Choke Size	
			r			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu			OILCO	DNSEF	VATION DIVIS	SION
Division have been complied with and	that the information	on given above			WAY T D IO	٠
is true and complete to the best of my	-		Date Appro	ved	MAY 19'92	<u>/</u>
	1				,	
Round & M.	MAN	2_	11			
David L. Do	`	2	- Ву			
	`		-			
Zignature) 	Title	-		· · · · · · · · · · · · · · · · · · ·	
David L. Hendersor Proted Name) 		- Title			

with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD HOBES OFFICE

RECEIVED MAY 1 8 1992

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	UD. DF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. L.ND OFFICE IRANSPORTER GAS OFERATOR PRORATION OFFICE	REQUEST F	ONSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersoder Old C-104 and C-110 Effective 1-1-65 AS				
; .	Operator Contraction							
	Seely Oil Company		4					
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Change of owner 1/1/85. Change	of operations				
•	and address of previous ownerP	etro-Search, Inc., 1	010 Lamar, Suite 180	00, Houston, TX 77002				
U.	DESCRIPTION OF WELL AND I Lease Name Fluor	EASE Well No. Pool Name, Including Fo 3 Langlie-Matt:		or Fee				
	Location Unit Letter_Kt_23	10 Feet From The South Line	and 1650 · Feet From T	West				
	25		37Е , ммрм,					
				······				
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of OII	S or Condensate	Address (Give address to which approve					
	Texas-New Mexico Pi Name of Authorized Transporter of Cas	inghead Gas 🕎 of Dry Gas 🗍	Address (Give address to which approv	ddress (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum Con	npany Unit Sec. Twp. Rgs.	P. O. Box 1589, Tuls					
	If well produces oil or liquids, give location of tanks.	M 35 22S 37E	Yes	4/9/74				
IV.	If this production is commingied with COMPLETION DATA			Plug Back Same Ros'. Dill. Res'v.				
.•	Designate Type of Completio	n - (X)	New Well Workover Deepen					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Sho+				
		CEMENTING RECORD						
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
¥.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be af able for this dep	pth or be for full 24 hours)	and must be equal to or correct top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. Duting Teat	Oll-Bble.	Wates - Bblę.	Gae • MCF				
			<u> </u>					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Candensale/MMCF	Gravity of Condensate				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Bize				
	Testing Method (picol, back pr.)	I uping Plesson (conserts)						
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION				
	I hereby certify that the rules and a Commission have been compiled w		APPROVED					
	above is true and complete to the	best of my knowledge and belief.						
		•.						
	Kondus May		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
	Production Clerk							
Į	. (14	le)						
	<u>Novmeber 14, 1985</u>	ue)	well name or number, or transport	er, or other such change of condition.				

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