STATE OF NEW MEXI		2 · · ·				•	
ENERGY AND MINERALS DEPA	011	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			- - -	Form C-103 Revised 19-1-78	
PILE U.S.G.S. LAND OFFICE OPERATOR		ANTA 12, 1120			5a. Indicate Type State 5. State Oil & Ga	For X	
S + S NANT EINT JEU TON OO) NAT JEU	UNDRY NOTICES A	ND REPORTS ON A	WELLS CH TO A DIFFERENT RESERVO	IR .	7, Unit Agreener		
Petro Search Exploration Corporation						8. Fam or Lease Hune Fluor	
Address of Operator 333 West Colfax, Suite 500, Denver, Colorado 80204						9. Well No. 3 10. Field and Pool, or Wildcat	
. Location of Well K	2310	South	1650	- FEET FROM	Langlie-M		
	35	TOWNSHIP 225	RANGE 37E	NMPM.			
3315' GR 3325' RKB							
	heck Appropriate		ature of Notice, Rep SUE	OFT OF OT	ner Data REPORT OF	:	
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK Commence drilling opns. Casing test and cement . Other			AING CASING	
OT H E #	· · · ·		ile and size pertinent dat	na includina	estimated date of	starting any propose	

. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103,

During the past few months, a sudden increase in water production was noted from this well, and on October 5, 1981, tubing and rods were pulled to test for a casing leak. It should be noted that this water was brackish with very little salt content.

Pressure tests of the casing indicated a hole in the $5\frac{1}{2}$ " OD production casing at a depth of 938'-60'. Circulation with water was established to the surface up the annular space between the $5\frac{1}{2}$ " OD production casing and 8 5/8" OD surface casing, and the $5\frac{1}{2}$ " OD production casing was then cemented from 960' to the surface with 200 sacks Class C with 3% CaCl. After circulating cement to the surface, the bradenhead valve was closed, and cement was squeezed at 800 psig.

Cement was drilled out from inside the $5\frac{1}{2}$ " OD production casing, and casing was tested to 600 psig with no leak off. The well was returned to producing status on October 9, 1981.

This procedure was verbally approved by Mr. Jerry Sexton on October 8, 1981.

2. I have by certify that	the information above is true and	complete to the best of my knowledge and belie.	(.
C . A	· · · ·	Agent	October 9, 1961
APPROVED BY		TITLE	DATE
ONDITIONS OF APPR	OVAL, IF ANY		