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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Fluor	
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		9. Well No.	
2. Name of Operator		3	
Armer Oil Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Langlie-Mattix SR	
2110 Continental National Bank Bldg., Ft. Worth, Texas 76102		12. County	
4. Location of Well		Lea	
UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE			
AND 1650 FEET FROM THE West LINE OF SEC. 35 TWP. 22S RGE. 37E NMPM			
		19. Proposed Depth	
		3650'	
		19A. Formation	
		Penrose Sand	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
53155 E.L.		Blanket #919A5228	
21B. Drilling Contractor		22. Approx. Date Work will start	
WEK Drilling Co., Inc.		12-12-73	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24#	400'	250	Circulate
7-7/8"	5-1/2" OD	14# & 15.5#	3750'	350	2500'

Armer Oil Company proposes to drill its Fluor #3 well to test the Penrose Sand, the top of which is expected at an approximate depth of 3550'.

Casing program will consist of 8-5/8" OD surface casing to be set at an approximate depth of 400' cemented to the surface and 5-1/2" OD production casing to be set at total depth and cement from total depth back to base of salt at approximately 2500'.

The Penrose Sand will be perforated and fracture treated for production.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-13-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE PREVENTER PROGRAM, IF ANY.

I hereby certify the information above is true and complete to the best of my knowledge and belief.

Signed W. D. Sully Title Production Manager Date December 7, 1973

APPROVED [Signature] TITLE SECRETARY DATE
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

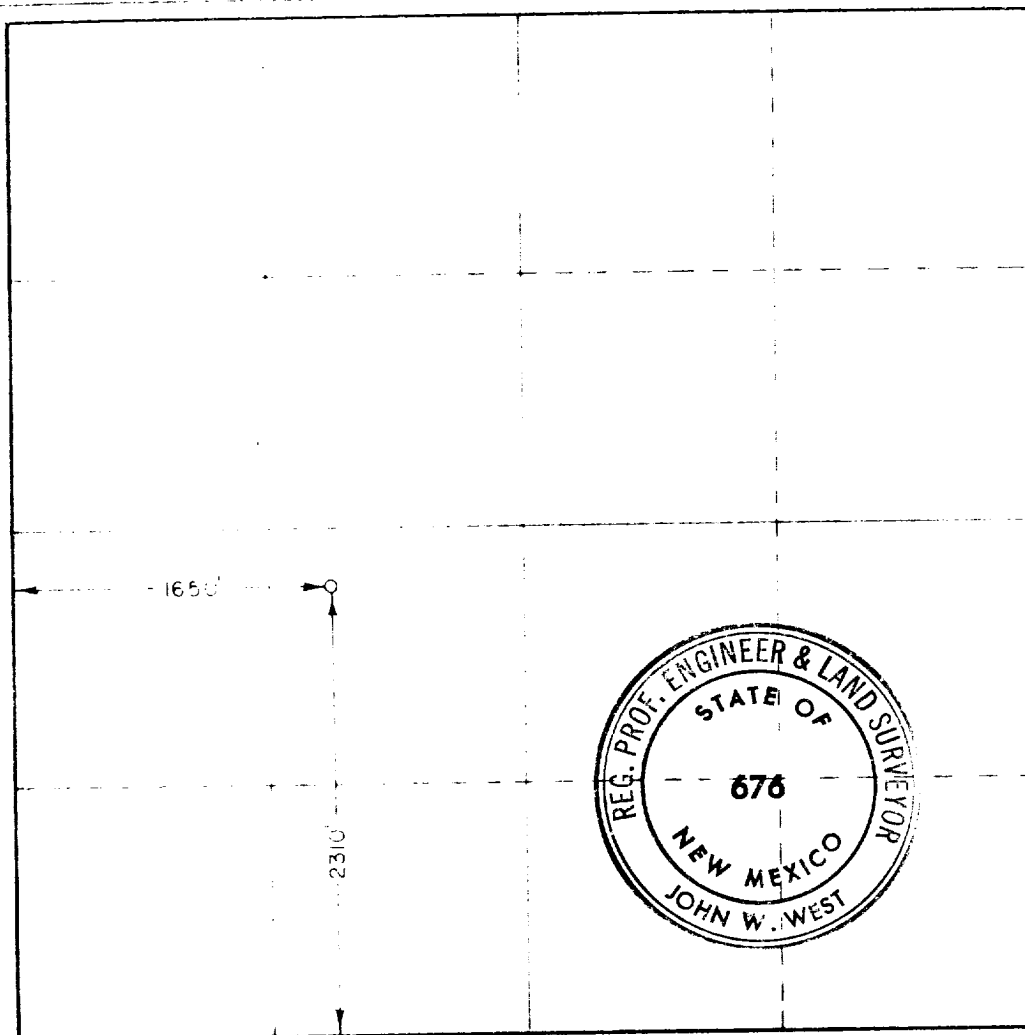
Operator ARMER OIL COMPANY			Lease FLUOR		Well No. 3
Section K	Section 35	Township 22 SOUTH	Range 37 EAST	County LEA	
Actual Well Location of Well					
2310		feet from the SOUTH	line and 1650	feet from the WEST	
Ground Level Elev 3315.5	Permitting Jurisdiction		Pool	Dedicated Acreage	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Chandler Heygood
Area Super.
Armer Oil Co.
12-10-73

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

December 7, 1973

John W. West
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