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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
MILLARD DECK

3. Address of Operator
P. O. Box 1047, Eunice, New Mexico 88231

7. Unit Agreement Name

8. Farm or Lease Name
B J

9. Well No.
1

10. Field and Pool, or Wildcat
Eumont

4. Location of Well
UNIT LETTER **P** LOCATED **660** FEET FROM THE **East** LINE AND **660** FEET FROM
THE **South** LINE OF SEC. **17** TWP. **22S** RGE. **37E** NMPM

12. County
Lea

15. Date Spudded
2-3-74

16. Date T.D. Reached
2-14-74

17. Date Compl. (Ready to Prod.)
2-21-74

18. Elevations (DF, RKB, RT, CR, etc.)
3386' DF

19. Elev. Casinghead
3371' GL

20. Total Depth
3950'

21. Plug Back T.D.
3900'

22. If Multiple Compl., How Many
No

23. Intervals Drilled By
Rotary Tools 0-3950'

Cable Tools
None

24. Producing Interval(s), of this completion - Top, Bottom, Name
3473' -- 3863' Queen

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	318'	12 1/4"	200 Sacks	Circulated 25'
5 1/2"	14#, 15.5# & 17#	3950'	7 7/8"	365 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3700'	None

31. Perforation Record (Interval, size and number)
3473' -- 3863' 34 Holes 0.4" Diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3473-3863'	Acidized with 1500 gallons 15% Regular acid, 50,000 gallons gelled brine with 75,000 #'s 20/40 Sand

33. PRODUCTION

Date First Production
2-21-74

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump 2" X 1 1/2" X 12' Insert

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-26-74	24	--		87	300	0	3448

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	---		87	300	0	35.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented pending Skelly pipeline Connection

Test Witnessed By
A. O. Smith

35. List of Attachments
Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Millard Deck** TITLE **Owner-Operator** DATE **2-28-74**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1030'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1080'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2410'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2650'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2848'	T. Devonian	T. Menefee	T. Madison
T. Queen	3353'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	440'	440'	Sand, Red Beds				
440'	1400'	960'	Red Beds, Anhydrite				
1400'	1775'	375'	Red Beds, Anhydrite, Salt Streaks				
1775'	3229'	1454'	Salt, Anhydrite				
3229'	3350'	121'	Lime, Anhydrite				
3350'	3950'	600'	Lime				

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