

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and (C)
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator

MILLARD DECK

Address

P. O. Box 1047, Eunice, New Mexico 88231

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name B J	Well No. 1	Pool Name, Including Formation Eumont Queen	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter P	660	Feet From The East	Line and 660	Feet From The South	
Line of Section 17	Township 22S	Range 37E	, NMFM, Lea		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 17	Twp. 22S	Rge. 37E	Is gas actually connected? <input type="checkbox"/>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res. <input type="checkbox"/>	
Date Spudded 2-3-74	Date Compl. Ready to Prod. 2-25-74		Total Depth 3950'		P.B.T.D. 3900'				
Elevations (DF, RKB, RT, GR, etc.) 3371' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 3473'		Tubing Depth 3898'				
Perforations 3473' ---- 3863'					Depth Casing Shoe 3900'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 318'		SACKS CEMENT 200 Sacks, 25 Sacks				
					circulated				
7 7/8"					5 1/2"		3950'		365 Sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-21-74	Date of Test 2-26-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 87	Water-Bbls. 0	Gas-MCF 300

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Millard Deck
(Signature)

Owner-Operator

February 28, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completion.