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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>B J</b>	
2. Name of Operator <b>MILLARD DECK</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 1047, Eunice, New Mexico 88231</b>		10. Field and Pool, or Wildcat <b>Eumont</b>	
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE OF SEC. <b>17</b> TWP. <b>22S</b> RGE. <b>37E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>2-3-74</b>	16. Date T.D. Reached <b>2-14-74</b>	17. Date Compl. (Ready to Prod.) <b>2-21-74</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3386' DF</b>
19. Elev. Casinghead <b>3371' GL</b>		20. Total Depth <b>3950'</b>	
21. Plug Back T.D. <b>3900'</b>		22. If Multiple Compl., How Many <b>No</b>	
23. Intervals Drilled By <b>0-3950'</b>		24. Producing Interval(s), of this completion — Top, Bottom, Name <b>3473' -- 3863' Queen</b> <b>3473 - 3620 " see CORRECTION DHC application dated 11-23-88</b>	
25. Was Directional Survey Made <b>No</b>		26. Type Electric and Other Logs Run <b>Gamma Ray Neutron</b>	
27. Was Well Cored <b>No</b>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8"</b>	<b>24#</b>	<b>318'</b>	<b>12 1/2"</b>
<b>5 1/2"</b>	<b>14#, 15.5# &amp; 17#</b>	<b>3950'</b>	<b>7 7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>200 Sacks</b>		<b>Circulated 25 sack</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
<b>2 3/8"</b>	<b>3700'</b>	<b>None</b>	
31. Perforation Record (Interval, size and number) <b>3473' -- 3863' 34 Holes 0.4" Diameter</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>3473-3863'</b>		<b>Acidized with 1500 gallons 15% Regular acid, 50,000 gallons gelled brine with 75,000 #'s 20/40 Sand</b>	
33. PRODUCTION			
Date First Production <b>2-21-74</b>		Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Pump 2" X 1 1/2" X 12' Insert</b>	
Well Status (Prod. or Shut-in) <b>Producing</b>			
Date of Test <b>2-26-74</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n. For Test Period <b>87</b>
Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
<b>300</b>	<b>300</b>	<b>0</b>	<b>3448</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity — API (Corr.)
<b>---</b>	<b>---</b>	<b>87</b>	<b>35.2</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented pending Skelly pipeline Connection</b>		Test Witnessed By <b>A. O. Smith</b>	
35. List of Attachments <b>Inclination Survey</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Millard Deck</b>		TITLE <b>Owner-Operator</b>	
		DATE <b>2-28-74</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <b>1030'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1080'</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2410'</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2650'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>2848'</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3353'</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	440'	440'	Sand, Red Beds				
440'	1400'	960'	Red Beds, Anhydrite				
1400'	1775'	375'	Red Beds, Anhydrite, Salt Streaks				
1775'	3229'	1454'	Salt, Anhydrite				
3229'	3350'	121'	Lime, Anhydrite				
3350'	3950'	600'	Lime				