									•			
NO. OF COPIES RECEIVED	OF COPIES RECEIVED							Form C-105 Revised 1-1-65				
DISTRIBUTION	N							5a. Indicate Type of Lease				
ANTA FE		_	NEW MEXICO OIL CONSERVATION COMMISSION							State Fee XX		
ILE		WELL	COMPLE	TION OR	RECO	MPLETION	I REF	PORT A	ND LOG	i l	Oll & Gas Le	
J.S.G.S.	 	_								!		
AND OFFICE		_								11111	777777	HIHI
OPERATOR							,					
. TYPE OF WELL		OIL XX	GAS Well		DRY	OTHER					greement No	
TYPE OF COMPLET										8. Form	or Lease Na	me
NEW WORK		EEPEN	PLUG BACK	DIF RES		OTHER				9. Well N	io.	
Namesof Operator MILLARD	DECK									,		
. Address of Operator										10. Field	l and Pool,	or Wildcat
P. O. Bo	x 1047	, Eunic	e, New	Mexico	8823	1	_			Eumo	nt	
. Location of Well												
_		660		1	Fost		660)				
NIT LETTER P	LOCATED		FEET FF	OM THE	LES C	LINE AND	\overline{m}	inn	EET FROM	12. Coun	ty (****
HE South LINE OF SE	17	2	2 S	37E	NMPM					Lea		
5. Date Spudded 2-3-74	16. Date T 2-14	.D. Reached	i 17. Date	Compl. (Re 1-74		od.) 18. E	levatic	ons (DF, F	RKB, RT,	GR, etc.)	19. Elev. Ca 3371	shinghead GL
0. Total Depth	21	. Plug Back	T.D.		f Multiple Many	Compl., How	v 2	3. Interva	ls , Rot	ary Tools	Cable	e Tools
3950 4. Producing Interval(s)		3900°		1	No				By 9-	3950'	Not	ne Directional Survey
8.			CAS	ING RECO	RD (Repo	rt all strings	4 1-					
CASING SIZE	WEIGHT	LB./FT.	DEPTH	SET	HOL	ESIZE	Set In		ITING RE	CORD		OUNT PULLED
CASING SIZE 8 5/8"	WEIGHT 24#	LB./FT.	318		нос 12ኒ''	E SIZE				CORD		culated 25
8 5/8"	24#					E SIZE		CEMEN		CORD		
	24#	LB./FT. 5.5# &	318	3.	12½"	E SIZE	200	CEMEN O Sack	.8	CORD		
8 5/8" 5 1/2"	24#	5.5# &	318	3.		E SIZE	200	O Sack	.8		Cir	
8 5/8" 5 1/2"	24# 14#,1 17#	5.5# &	318 395 RECORD	50'	12½" 7_7/	E SIZE	200	O Sack	.5	TUBING R	Circ	culated 25
8 5/8" 5 1/2"	24#	5.5# &	318	3.	12½" 7_7/	E SIZE	36	CEMEN O Sack	.s	TUBING R	Circ	culated 25
8 5/8" 5 1/2"	24# 14#,1 17#	5.5# &	318 395 RECORD	50'	12½" 7_7/	E SIZE	36	O Sack	.s	TUBING R	Circ	culated 25
8 5/8" 5 1/2" 9. SIZE	24# 14#,1 17#	5.5# &	318 395 RECORD OTTOM	50'	12½" 7_7/	SCREEN	36	5 Sack	s	TUBING R DEPTH SET	Circ	PACKER SET
8 5/8" 5 1/2" 99. SIZE	24# 14#,1 17# TOP	5.5# & LINER B ze and numb	318 395 RECORD OTTOM	50°	12½" 7_7/	SCREEN	36 3 3 ACID,	5 Sack	S RACTUR	TUBING R DEPTH SET 3700° E, CEMENT	Circ EECORD No	PACKER SET ONE ETC. ERIAL USED
8 5/8" 5 1/2" 99. SIZE	24# 14#,1 17# TOP	5.5# & LINER B ze and numb	318 395 RECORD OTTOM	50°	12½" 7_7/	E SIZE /8" SCREEN	36 3 ACID,	5 Sack	RACTUR AN	TUBING R DEPTH SET 3700° E, CEMENT ROUNT AND ZED WIT	Circ EECORD NO SQUEEZE, KIND MATH	PACKER SET ONE ETC. ERIAL USED gallons 157
8 5/8" 5 1/2" 9. SIZE	24# 14#,1 17# TOP	5.5# & LINER B ze and numb	318 395 RECORD OTTOM	50°	12½" 7_7/	SCREEN 32. DEPTH	36 3 ACID,	5 Sack	RACTUR AM Acidi Regul	TUBING R DEPTH SET 3700' E, CEMENT COUNT AND Zed with	Circ EECORD NO SQUEEZE, KIND MATH	PACKER SET ONE ETC. ERIAL USED gallons 157
8 5/8" 5 1/2" 9. SIZE	24# 14#,1 17# TOP	5.5# & LINER B ze and numb	318 395 RECORD OTTOM	50°	12½" 7_7/	SCREEN 32. DEPTH	36 3 ACID,	5 Sack	RACTUR AM Acidi Regul gelle	TUBING R DEPTH SET 3700' E, CEMENT OUNT AND zed wit ar acid d brine	Circ EECORD NO SQUEEZE, KIND MATH	PACKER SET ONE ETC. ERIAL USED gallons 157
8 5/8" 5 1/2" 29. SIZE	24# 14#,1 17# TOP	5.5# & LINER B ze and numb	318 395 RECORD OTTOM	50°	12½" 7 7/	SCREEN 32. DEPTH 3473-36	36 3 ACID,	5 Sack	RACTUR AM Acidi Regul	TUBING R DEPTH SET 3700' E, CEMENT OUNT AND zed wit ar acid d brine	Circ EECORD NO SQUEEZE, KIND MATH	PACKER SET ONE ETC. ERIAL USED gallons 157
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (13473* 3863*	24# 14#,1 17# TOP Interval, si:	5.5# & LINER B ze and numb	318 395 RECORD OTTOM Diamet	SACKS C	12½" 7 7/	SCREEN 32. DEPTH 3473-3	36 3 3 ACID, INTEI 863	5 Sack 5 Sack 10. SIZE 2 3/8" SHOT, F	RACTUR AM Acidi Regul gelle	TUBING R DEPTH SET 3700' E, CEMENT HOUNT AND ZED WIT ar acid d brine Sand	SQUEEZE, KIND MAT h 1500 b 50,000 with 7	PACKER SET ONE ETC. ERIAL USED gallons 159 0 gallons 5,000 #'s
8 5/8" 5 1/2" 99. SIZE 11. Perforation Record (13473* 3863* 33. Date First Production	24# 14#,1 17# TOP Interval, si:	5.5# & LINER B ze and numb es 0.4"	318 395 RECORD OTTOM Diamet	SACKS C	7 7/ EMENT PROD	SCREEN 32. DEPTH 3473-3i UCTION ing — Size an	36 3 3 ACID, INTEI 863	5 Sack 5 Sack 10. SIZE 2 3/8" SHOT, F	RACTUR AM Acidi Regul gelle	TUBING R DEPTH SET 3700° E, CEMENT HOUNT AND Zed wit ar acid d brine Sand	SQUEEZE, KIND MATT h 1500 50,000 with 7	PACKER SET ONE ETC. ERIAL USED gallons 159 0 gallons 5,000 #'s
8 5/8" 5 1/2" 9. SIZE 11. Perforation Record (13473' 3863') 13. Date First Production 2-21-74	24# 14#,1 17# TOP Interval, si: 34 Ho1	5.5# & LINER B ze and numb es 0.4" Production Pump	318 395 RECORD OTTOM Per) Diamet	SACKS C	PROD	SCREEN 32. DEPTH 3473-3i UCTION ing — Size an	36 3 3 ACID, INTEI 863	5 Sack 5 Sack 10. SIZE 2 3/8" SHOT, F	RACTUR AM Acidi Regul gelle 20/40	TUBING R DEPTH SET 3700° E, CEMENT HOUNT AND Zed wit ar acid d brine Sand	SQUEEZE, KIND MATT h 1500 50,000 with 7	PACKER SET ONE ETC. ERIAL USED gallons 159 0 gallons 5,000 #'s
8 5/8" 5 1/2" 99. SIZE 11. Perforation Record (13473* 3863* Date First Production 2-21-74 Date of Test	24# 14#,1 17# TOP Interval, si: 34 Ho1	5.5# & LINER B ze and numb es 0.4" Production Pump	318 395 RECORD OTTOM Diamet	sacks c	PRODI	SCREEN 32. DEPTH 3473-36 UCTION ing - Size an	36 3 ACID, INTEI 863	5 Sack 5 Sack 60. SIZE 2 3/8" SHOT, F	RACTUR AM Acidi Regul gelle 20/40	TUBING R DEPTH SET 3700° E, CEMENT IOUNT AND Zed wit ar acid d brine Sand Well S Prod	SQUEEZE, KIND MATH h 1500 50,00 with 7 tatus (Prod. ucing Gas - 344	PACKER SET ONE ETC. ERIAL USED gallons 157 0 gallons 5,000 # s
8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (18473* 3863* 33. Oute First Production 2-21-74 Oute of Test 2-26-74	24# 14#,1 17# TOP Interval, si: 34 Ho1	LINER B Ze and numb es 0.4" Production Pump sted	318 395 RECORD OTTOM Diamet Method (Flo	sacks c ser wing, gas X 12 Prod'n. Test Po	PRODI	SCREEN 32. DEPTH 3473-3i UCTION ing - Size and rt Oil - Bbl.	36 3 3 ACID, INTEI 863	SACK 5 SACK 10. SIZE 2 3/8" SHOT, FRVAL Pump) Gas - MC 300	RACTUR AM Acidi Regul gelle 20/40	TUBING R DEPTH SET 3700' E, CEMENT ROUNT AND ZED WIT AT ACID A brine Sand Well S Prod Gater — Bbl.	SQUEEZE, KIND MATH h 1500 50,00 with 7 tatus (Prod. ucing Gas - 344	PACKER SET ONE ETC. ERIAL USED gallons 15.000 # s or Shut-in)
8 5/8" 5 1/2" 9. SIZE 11. Perforation Record (13473' 3863' Date First Production 2-21-74 Date of Test 2-26-74 Flow Tubing Press.	24# 14#,1 17# TOP Interval, six 34 Ho1 Hours Tes 24 Casing Pi	LINER B ze and numb es 0.4" Production Pump ated Constant	318 395 RECORD OTTOM Diamet Method (Flo 2" X 12' Choke Size Calculated 2 four Rate	sacks c ser wing, gas X 12 Prod'n. Test Po	PROD lift, pump Inset For erriod Bbl.	SCREEN 32. DEPTH 3473-36 UCTION ing - Size and oft Oil Bbl. 87	36 3 ACID, INTEI 863 ad type	SACK 5 SACK 10. SIZE 2 3/8" SHOT, FRVAL Pump) Gas - MC 300	RACTUR AM Acidi Regul gelle 20/40	TUBING R DEPTH SET 3700' E, CEMENT IOUNT AND Zed wit ar acid d brine Sand Well S Prod 'dter — Bbl. 0	SQUEEZE, KIND MATT h 1500 50,00 with 7 tatus (Prod. ucing Gas - 344 Oil Gravity	PACKER SET ONE ETC. ERIAL USED gallons 157 0 gallons 5,000 # s
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (13473* 3863* Date First Production 2-21-74 Date of Test 2-26-74 Flow Tubing Press. 34. Disposition of Gas (24# 14#,1 17# TOP Interval, si: 34 Ho1 Hours Tes 24 Casing Pr Sold, used	LINER B Ze and numb es 0.411 Production Pump for fuel, ver	318 395 RECORD OTTOM Diamet Method (Flo 2" X 1½ Choke Size Calculated 2 dour Rate nted, etc.)	sacks c sacks c er xwing, gas X 12 Prod'n. Test Po 4- Oil - E 87	PRODITION TO SELECTION TO SELEC	SCREEN 32. DEPTH 3473-36 UCTION ting - Size an et Oil - Bbl. 87 Gas - N	36 3 ACID, INTEI 863 ad type	SACK 5 SACK 10. SIZE 2 3/8" SHOT, FRVAL Pump) Gas - MC 300	RACTUR AM Acidi Regul gelle 20/40 F W ater - Bb	TUBING R DEPTH SET 3700° E, CEMENT IOUNT AND Zed with ar acid d brine Sand Well S Prod Geter — Bbl. 0	Circ SQUEEZE, KIND MATT h 1500 50,00 with 7 tatus (Prod. ucing Gas - 344 Oil Gravity 3 ed By	PACKER SET ONE ETC. ERIAL USED gallons 15: 0 gallons 5,000 # s or Shut-in) Oil Rotto 8 API (Corr.)
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (13473* 3863* 33. Date First Production 2-21-74 Date of Test 2-26-74 Flow Tubing Press. 34. Disposition of Gas (Vented pendi	14#,1 17# TOP Interval, si: 34 Ho1 Hours Tes 24 Casing Pi Sold, used ng Skel	LINER B Ze and numb es 0.411 Production Pump for fuel, ver	318 395 RECORD OTTOM Diamet Method (Flo 2" X 1½ Choke Size Calculated 2 dour Rate nted, etc.)	sacks c sacks c er xwing, gas X 12 Prod'n. Test Po 4- Oil - E 87	PRODITION TO SELECTION TO SELEC	SCREEN 32. DEPTH 3473-36 UCTION ting - Size an et Oil - Bbl. 87 Gas - N	36 3 ACID, INTEI 863 ad type	SACK 5 SACK 10. SIZE 2 3/8" SHOT, FRVAL Pump) Gas - MC 300	RACTUR AM Acidi Regul gelle 20/40 F W ater - Bb	TUBING R DEPTH SET 3700' E, CEMENT IOUNT AND Zed wit ar acid d brine Sand Well S Prod 'dter — Bbl. 0	Circ SQUEEZE, KIND MATT h 1500 50,00 with 7 tatus (Prod. ucing Gas - 344 Oil Gravity 3 ed By	PACKER SET ONE ETC. ERIAL USED gallons 15: 0 gallons 5,000 # s or Shut-in) Oil Rotto 8 API (Corr.)
5 1/2" 5 1/2" 9. SIZE 11. Perforation Record (13473° 3863° 33. Date First Production 2-21-74 Date of Test 2-26-74 Flow Tubing Press. 34. Disposition of Gas (Vented pendication) 35. List of Attachments	14#,1 17# TOP Interval, si: 34 Ho1 Hours Tes 24 Casing Pr Sold, used ng Skel	LINER B Ze and numb es 0.411 Production Pump for fuel, ver	318 395 RECORD OTTOM Diamet Method (Flo 2" X 1½ Choke Size Calculated 2 dour Rate nted, etc.)	sacks c sacks c er xwing, gas X 12 Prod'n. Test Po 4- Oil - E 87	PRODITION TO SELECTION TO SELEC	SCREEN 32. DEPTH 3473-36 UCTION ting - Size an et Oil - Bbl. 87 Gas - N	36 3 ACID, INTEI 863 ad type	SACK 5 SACK 10. SIZE 2 3/8" SHOT, FRVAL Pump) Gas - MC 300	RACTUR AM Acidi Regul gelle 20/40 F W ater - Bb	TUBING R DEPTH SET 3700° E, CEMENT IOUNT AND Zed with ar acid d brine Sand Well S Prod Geter — Bbl. 0	Circ SQUEEZE, KIND MATT h 1500 50,00 with 7 tatus (Prod. ucing Gas - 344 Oil Gravity 3 ed By	PACKER SET ONE ETC. ERIAL USED gallons 15: 0 gallons 5,000 # s or Shut-in) Oil Rotto 8 API (Corr.)
5 1/2" 5 1/2" 9. SIZE 11. Perforation Record (13473' 3863' 33. Date First Production 2-21-74 Date of Test 2-26-74 Flow Tubing Press. 34. Disposition of Gas (Vented pendi: 35. List of Attachments Inclination	14#,1 17# TOP Interval, si: 34 Ho1 Hours Tes 24 Casing Pr Sold, used ng Skel Survey	LINER B Ze and numb es 0.4" Production Pump for fuel, veilly pipe	318 395 RECORD OTTOM Diamet Method (Flo 2" X 1½ Choke Size Calculated 2 dour Rate nted, etc.) eline Co	sacks c sacks c swing, gas X 12 Prod'n. Test Po 4- Oil - E 87	PROD PROD ift, pump Inser For errod abl.	SCREEN 32. DEPTH 3473-36 UCTION ting - Size an et Oil - Bbl. 87 Gas - N 30	36 3 3 ACID, INTEI 863'	Sack 5 Sack 0. SIZE 2 3/8" SHOT, F RVAL pump) Gas - MC 300	RACTUR AM Acidi Regul gelle 20/40	TUBING R DEPTH SET 3700° E, CEMENT IOUNT AND Zed wit ar acid d brine Sand Well S Prod (dter — Bbl. 0 1. Cest Witness . O. Sm	SQUEEZE, KIND MATH h 1500 50,00 with 7 tatus (Prod. ucing Gas- 344 Oil Gravity 3 ed By ith	PACKER SET ONE ETC. ERIAL USED gallons 15: 0 gallons 5,000 # s or Shut-in) Oil Rotto 8 API (Corr.)
8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (13473° 3863° 33. Date First Production 2-21-74 Date of Test 2-26-74 Flow Tubing Press. 34. Disposition of Gas (Vented pendication) 35. List of Attachments	14#,1 17# TOP Interval, si: 34 Ho1 Hours Tes 24 Casing Pr Sold, used ng Skel Survey	LINER B Ze and numb es 0.4" Production Pump for fuel, veilly pipe	318 395 RECORD OTTOM Diamet Method (Flo 2" X 1½ Choke Size Calculated 2 dour Rate nted, etc.) eline Co	sacks c sacks c swing, gas X 12 Prod'n. Test Po 4- Oil - E 87	PROD PROD ift, pump Inser For errod abl.	SCREEN 32. DEPTH 3473-36 UCTION ting - Size an et Oil - Bbl. 87 Gas - N 30	36 3 3 ACID, INTEI 863'	Sack 5 Sack 0. SIZE 2 3/8" SHOT, F RVAL pump) Gas - MC 300	RACTUR AM Acidi Regul gelle 20/40	TUBING R DEPTH SET 3700° E, CEMENT IOUNT AND Zed wit ar acid d brine Sand Well S Prod Ottor - Bbl. O 1. Cest Witness O Sm Redge and b	SQUEEZE, KIND MATH h 1500 50,00 with 7 tatus (Prod. ucing Gas- 344 Oil Gravity 3 ed By ith	PACKER SET ONE ETC. ERIAL USED gallons 15: 0 gallons 5,000 # s or Shut-in) Oil Ratio 8 7 — API (Corr.) 15.2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	tern New Mexico	Northwester	n New Mexico
T.	10001	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T.	Sait	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
В.	Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
	Yates 2000			T. Leadville
T.	7 Rivers 2848			T. Madison
T.				T. Elbert
T.	Grayburg	T. Montoya	_ T. Mancos	T. McCracken
				T. Ignacio Qtzte
T.	Glorieta	T. McKee	Base Greenhorn	T. Granite
T.	Paddock	T. Ellenburger	T. Dakota	Т
T.	Blinebry	T. Gr. Wash	T. Morrison	- T
T.	Tubb	T. Granite	T. Todilto	_ T
T.	Drinkard	T. Delaware Sand	T. Entrada	Т
T.	A bo	T. Bone Springs	T. Wingate	Т
T.	Wolfcamp	т.	T. Chinle	_ T
T.	Penn.	T	T. Permian	T
T	Cisco (Bough C)	Т.	T. Penn. "A"	T

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0' 440'	440°	440	Sand, Red Beds				
1400	1775	960°	Red Beds, Anhydrite Red Beds, Anhydrite,				
			Salt Streaks				
1775'	3229		Salt, Anhydrite				
3229' 3350'	3350' 3950'	121	Lime, Anhydrite				
3330	5930	600	Lime				
			ţ				
							. #