District I PO Box 1980, Hobbs, NM 88241-1980 District II
PO Drawer DD, Artesia, NM 88211-0719
District III

Tenergy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back:

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe. NM 87504-2088
Santa Fe. NM 87504-2088

AMENINEN DEDOUT	

1000 Rio Brazos Rd. Aztic, NM 87410	Santa Fe, NM 87504
District IV	

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							ven Rivers Queen, So.				24130		
7 D-	7. PropertyCode						8 Property Name			9 Well Nember			
					South E	unice (	Jnit			<u> </u>	65	<u> </u>	
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