

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
300252461900
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injector	7. Lease Name or Unit Agreement Name South Eunice Unit
2. Name of Operator Conoco Inc.	8. Well No. 65
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, TX 79705	9. Pool name or Wildcat Eunice 7 Rvrs. Queen, South
4. Well Location Unit Letter 0 : 660 Feet From The south Line and 1980 Feet From The east Line Section 28 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Install Fiberglass Liner <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to reperforate the injection intervals and run a fiberglass liner to seal off water loss above these intervals as follows:

1. Reperforate 3642'-3798' with 136 shots.
2. Fill hole with frac sand up to 3641'.
3. Run 7 jts fiberglass liner and set at 3634'.
4. Squeeze liner w/300 sxs cement.
5. Drill out retainer and clean out wellbore to 3853'.
6. Acidize with 50 bbls 15% NEFE.
7. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Regulatory Coordinator DATE 3-10-91
TYPE OR PRINT NAME Jerry W. Hoover TELEPHONE NO. 915-686-654

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE APR 15 1991

CONDITIONS OF APPROVAL, IF ANY: