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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection Well
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

2. Name of Operator
CONTINENTAL OIL COMPANY
3. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

10. Field and Pool, or Wildcat
South Eunice Unit
Eunice South Area
Owner, South

4. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

12. County
Lea

THE East LINE OF SEC. 28 TWP. 22-S RGE. 36-E NMPM

15. Date Spudded <u>1-6-74</u>	16. Date T.D. Reached <u>1-15-74</u>	17. Date Compl. (Ready to Prod.) <u>1-26-74</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3,430' BR</u>	19. Elev. Casinghead
20. Total Depth <u>3,885'</u>	21. Plug Back T.D. <u>3,853'</u>	22. If Multiple Compl., How Many <u>N/A</u>	23. Intervals Drilled By <u>Rotary Tools</u>	23. Cable Tools <u>X</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top - 3,647'
Bottom - 3,805' South Eunice
25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GR-N & LL-9
27. Was Well Cored
yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 7/8"</u>	<u>24#</u>	<u>480'</u>	<u>11"</u>	<u>Circ. - 175 sacks</u>	
<u>5 1/2"</u>	<u>18.5# & 9.5#</u>	<u>3,885'</u>	<u>6 3/4"</u>	<u>210 sacks</u>	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		<u>N/A</u>			<u>2 3/8"</u>	<u>3,615'</u>	<u>N/A</u>

31. Perforation Record (Interval, size and number) <u>3,649', 56', 75', 3,709', 24', 35', 58', 62', 3,799'</u>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <u>3,649'-3,799'</u> AMOUNT AND KIND MATERIAL USED <u>2,000 gal. 15% HCl acid, 7</u> <u>fracs 13,000 gal. TFW &</u> <u>40,000# sand</u>
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33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) <u>Injection</u>
Date of Test <u>2-6-74</u>	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Kourt Gault III TITLE Division Office Manager DATE 2-13-74

77 MOCC-4, Partners-21, File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <i>No record</i>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <i>3195</i>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <i>3400</i>	T. Devonian	T. Menefee	T. Madison
T. Queen <i>3794</i>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0							
3195	3400		Anhy., Ss., Dolo.				
	TD		Ss., Dolo.				