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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

I. Operator
Armer Oil Company
Address
2110 Continental National Bank Bldg., Fort Worth, Texas 76102
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keohane	Well No. 1	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee	Fee	Lease No. --
Location Unit Letter I ; 2310 Feet From The South Line and 990 Feet From The East Line of Section 26 Township 22S Range 37E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 26	Twp. 22S	Rge. 37E	Is gas actually connected? When Yes May 4, 1974

If this production is commingled with that from any other lease or pool, give commingling order number: --

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v.	Diff. Res'v. X
Date Spudded December 21, 1973	Date Compl. Ready to Prod. June 8, 1974		Total Depth 6550' RKB		P.B.T.D. 5759' RKB			
Elevations (DF, RKB, RT, GR, etc.) 3312' GR 3322' RKB	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5579' RKB		Tubing Depth 5618' RKB			
Perforations 5579'-5675' Overall w/21 holes					Depth Casing Shoe 6549' RKB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD		1170' RKB		450 sacks			
7-7/8"	5-1/2" OD		6549' RKB		250 sacks			
	2-3/8" OD		5618' RKB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

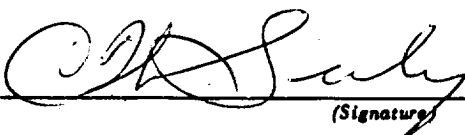
Date First New Oil Run To Tanks June 11, 1974	Date of Test June 14, 1974	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20 psi	Casing Pressure 20 psi	Choke Size None
Actual Prod. During Test 97 BF	Oil-Bbls. 17	Water-Bbls. 80 frac wtr.	Gas-MCF 106

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

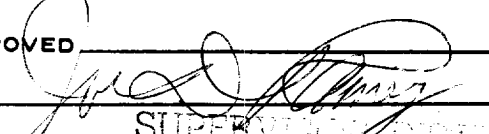
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Manager
(Title)
June 27, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY 
SUPERVISOR DISTRICT I

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.