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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Keohane	
2. Name of Operator Armer Oil Company		9. Well No. 1	
3. Address of Operator 2110 Continental National Bank Bldg., Fort Worth, Texas 76102		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		12. County Lea	
15. Date Spudded 12/21/73	16. Date T.D. Reached 1/6/74	17. Date Compl. (Ready to Prod.) 2/3/74	18. Elevations (DF, RKB, RT, GR, etc.) 3311.8 GR 3322.3' RKB
19. Elev. Casinghead 3313'		20. Total Depth 6550' RKB	
21. Plug Back T.D. 6532' RKB		22. If Multiple Compl., How Many --	
23. Intervals Drilled By Rotary Tools 0-6550'		24. Producing Interval(s), of this completion - Top, Bottom, Name 6428-40' RKB Drinkard	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Schlumberger Compensated Neutron-Formation Density and Dual Laterolog and Welex Micro-Seismogram Fracture Bond Log	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8" OD	23#	1170' RKB	11"
5-1/2" OD	14# & 17#	6549' RKB	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
450 sxs Class C		None	
250 sxs Class C		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
2-3/8" OD		6463' RKB	None
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8" OD	6463' RKB	None	
31. Perforation Record (Interval, size and number)			
6428-40' RKB w/13 - 0.37" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6428-40' RKB		2000 gals 15% acid	
6428-40' RKB		33,000 gals. gelled KCl wtr. & 33,000# sand	
33. PRODUCTION			
Date First Production 3/2/74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 12' insert pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 3/6/74	Hours Tested 24 hrs.	Choke Size None	Prod'n. For Test Period 23
Flow Tubing Press. 20 psi	Casing Pressure 20 psi	Calculated 24-Hour Rate 23	Gas - MCF 50
Water - Bbl. 1		Gas - Oil Ratio 2174:1	
Oil Gravity - API (Corr.) 40		Test Witnessed By Robert Haggard	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel w/excess vented. Vented gas to be sold			
35. List of Attachments WEK Drilling Co., Inc. Deviation Survey, Schlumberger Compensated Neutron-Formation Density Log and Welex Micro-Seismogram Bond Log.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Chas. S. Sully</i>		TITLE Production Manager	
DATE 3/15/74			