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DISTRIBUTION			Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSEI	BVATION CONVICTION	C-102 and C-103
FILE		RVATION COMMISSION	Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
USE AFFE	IDRY NOTICES AND REPORTS ON W PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC ICATION FOR PERMIT -" (FORM C-101) FOR SUCH	/ELLS x to a different reservoir. proposals.)	
1. OIL X GAS WELL	7. Unit Agreement Name		
2. Name of Operator	8, Farm or Lease Name		
Armer Oil Company	Keohane		
3. Address of Operator	9. Well No.		
2110 Continental Na	3. Well 140.		
4. Location of Well	1		
UNIT LETTER I	10. Field and Pool, or Wildcat		
·····	2310 FEET FROM THE South	LINE AND FEET FRO	M Drinkard
THE East LINE, SE	CTION TOWNSHIP 225	37E	
	15. Elevation (Show whether DF	- <u>-</u>	• <i>×////////////////////////////////////</i>
	12. County		
	3311.8'GR 3322.	3' RKB	Lea Allilli
Chec	k Appropriate Box To Indicate Nat	ture of Notice. Report or O	ther Data
NOTICE OF	INTENTION TO:		T REPORT OF:
<u> </u>			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	
		OTHER	Completion X
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New Mexico OCC Form C-101, Application for Permit to Drill, was approved for this well on 12/17/73.

The well was spudded on 12/21/73 with WEK Drilling Co., Inc. rotary tools. Eleven-inch surface hole was drilled to 1170' RKB and 8-5/8'' OD 23# new surface casing was set at 1170' RKB and cemented with 250 sxs. Class C cement w/4% gel and 200 sxs. Class C w/2% gel and 2% CaCl. Cement circulated w/job complete @ 4:00 P.M. 12/22/73. After 12 hrs. WOC, casing was tested w/BOP to 600 psi before drilling cement plug.

After drilling plug from surface casing, 7-7/8" hole was drilled to a total depth of 6550' RKB which depth was reached on 1/6/74. Schlumberger Compensated Neutron-Formation Density-Dual Laterolog was run and 5-1/2" OD, 14# and 17# new production casing was set @ 6549' RKB w/float shoe on bottom joint. Production casing was cemented w/250 sxs. Class C 50-50 Pozmix w/2% gel, 8# salt/sx., and 1/2% CFR-2. Cementing production casing was completed @ 12:30 A. M. 1/9/74. Casing pressured to 1000 psi when cement plug landed.

(Con't on reverse side)

CODI	ne information above is true and comp	plete to the best of my knowledge and belief.	
IGNED	01009	TITLE Production Manager	
	Orig. Signal by		
	Jee D. Raney		
PPROVED BY	Dist. 1, Supv.	TITLE	DATE
ONDITIONS OF APPROV	VAL, IF ANY:		

On 1/21/74, 5-1/2'' OD casing was perforated opposite Drinkard formation from 6428-40' RKB w/13 - 0.37'' holes w/cased gun. Casing perfs. were acidized on 1/23/74 w/2000 gals. 15% acid. After swab testing, well was fractured on 1/26/74 w/33,000 gals. gelled 2% KCl wtr. and 33,000# sand.

Well was completed (ready for production) on 2/3/74. Due to unavailability of pumping equipment, well was not placed on production until 3/2/74.

On 3/6/74, the well produced 23 BO and less than 1 BW w/GOR of 2174:1 during a 24-hr. test period.