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5A. Indicate Type of Lease

STATE	<input type="checkbox"/>	FEE	<input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				--	
2. Name of Operator				8. Farm or Lease Name	
Armer Oil Company				Keohane	
3. Address of Operator				9. Well No.	
2110 Continental National Bank Bldg., Ft. Worth, Texas 76102				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM				Drinkard	
				12. County	
				Lea	
				19. Proposed Depth	
				6700'	
				19A. Formation	
				Drinkard	
				20. Rotary or C.T.	
				Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
3311.8 GL		Blanket #919A5228		WEK Drilling Co., Inc.	
				22. Approx. Date Work will start	
				12-20-73	

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	23#	1200'	750	Circulate
7-7/8"	5-1/2" OD	14# and 15.5#	6700'	500	5000'

Armer Oil Company proposes to drill its Keohane #1 well to test the Drinkard, the top of which is found at an approximate depth of 6350'. APPROVAL

Other potentially productive zones will be evaluated for completion as the well is drilled. DRILLING COMMENCED, 8-17-74

EXPIRES 3-17-74

Casing program will consist of 8-5/8" OD surface casing to be set at an approximate depth of 1200' (anhydrite) to be cemented to the surface and 5-1/2" OD production casing to be set at total depth to be cemented back to approximately 5000'.

The Drinkard formation will be perforated and fracture treated for production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Production Manager Date 12-14-93

(This space for State Use)

APPROVED BY [Signature] TITLE [Blank] DATE [Blank]

**CONDITIONS OF APPROVAL, IF ANY:**

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

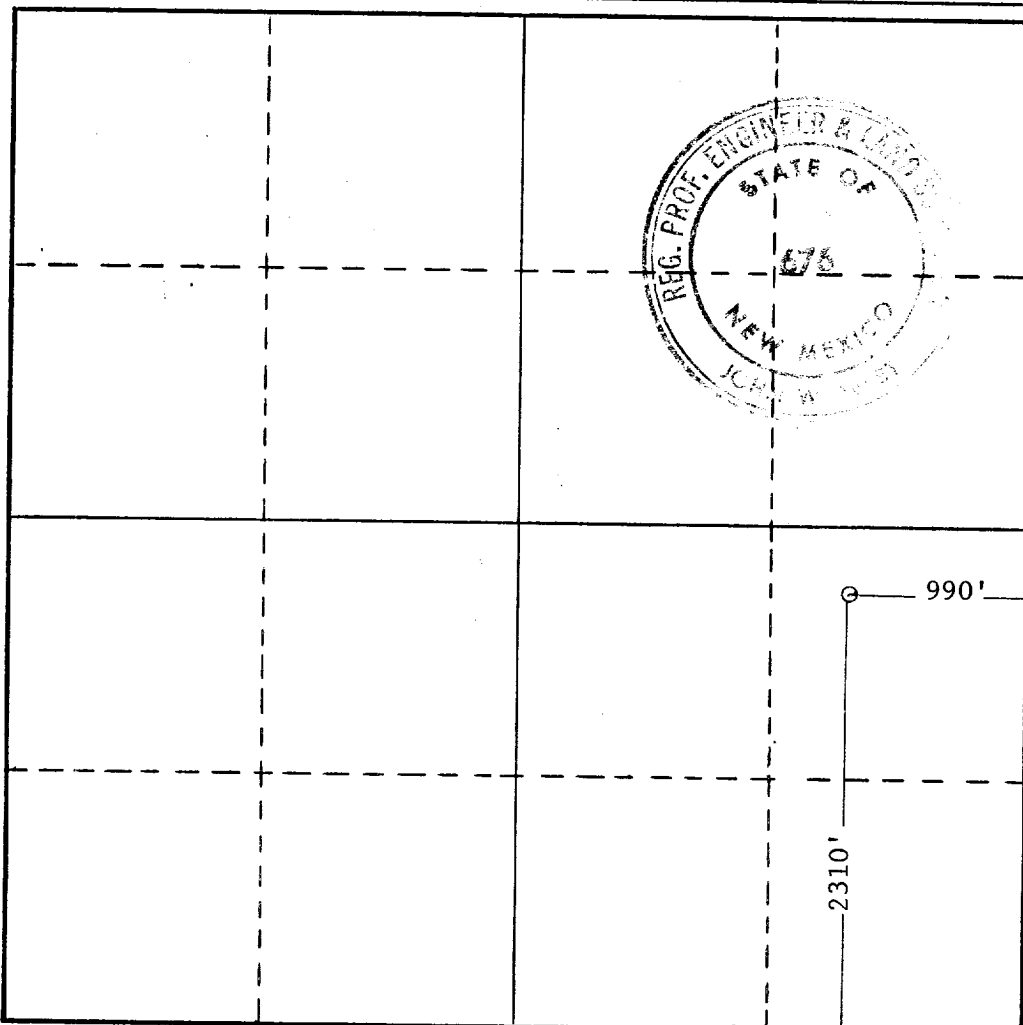
Operator <b>Armer Oil Company</b>			Lease <b>Keohane</b>		Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>26</b>	Township <b>22S</b>	Range <b>37E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>2310'</b> feet from the <b>South</b> line and <b>990'</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3311.0</b>	Producing Formation <b>Drinkard</b>		Pool <b>Drinkard</b>		Dedicated Acreage <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *C. H. Duly*  
Position **Production Manager**  
Company **Armer Oil Company**  
Date **12-14-73**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**12-14-1973**

Registered Professional Engineer  
and/or Land Surveyor

*Joseph W. West*  
Certificate No. **676**