Revised October 18, 1994 Instructions on back:

C., CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088
Submit to Appropriate District Office
5 Copies

5 Copies
AMENDED REPORT

PO Drawer DD, Artesia, NM 88211-0719	C., CONSERVATIO
District III	PO Box 20
1000 Rio Brazos Rd. Aztic, NM 87410 District IV	Santa Fe, NM 873

PO Box 2088, Si				FOR A	LLOWA	BLE	ANI	O AU	THOR	IZATI	ON TO TR	ANSPO	RT		
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S		Shut-in		<u> </u>			•								
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OGRID				and Addres	ss							and Desc			
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ļ															
VI. Well	Test														
34. Date	New Oil	35.	Gas De	livery Date		36. Test I	Date		37. Test	Length	38. Tbg.	Pressure	39. Csg. Pressure		
40. Čho	ke Siz e		41	. Oil	_	42. Wa	•				_				
		ŀ		. 4		72. W &	iei		43. G	25	44. /	NOF	45. Test Method		
[I hereby cert	fy that ti	he rules of th	c Oil C	onservation	Division hav	e been c	omplied	_							
with and that the knowledge and		mation given	above is	s true and co	mplete to the	bcst of	my		C	OIL CC	NSERVAT	TION DI	VISION _{MS}		
Signature:	3.	12	بر رہے	zele	2			Appro	veJ by		**				
Printed name:	Rill D	. Keathly	LEE.		<u> </u>			Title			· · ·				
Title Peo) 0 = 4 -		· <u>, , , , , , , , , , , , , , , , , , , </u>			Approx	val Date:						
Date		/ Agent - 1 17-00	captor		15-697-10	500									
47. If this i			perate	Or fill in the	OGRID numbe	r and nam	ne of the p	revious op	erator		· · · · · · · · · · · · · · · · · · ·				
Previous	Opera	ator Signa	ture		Р	rinted	Name	;			Title		Date		

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Le

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco, Sant	ra Fe, NM 87505 REQUEST	FOR AT	I OWARI	E A	א כווא	TUAT)				IENDED R	EPOR
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RAPTOR RESOUR	RCES, INC.		2791		<u> </u>							
AUSTIN, TX 7871		CI	Keason	(or Filing	Code - GG	1						
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4672 Property Co	de	And	25 54	- + -	Property No	ame	(Pro			'v	Vell Number	1-
II. 10 Surface				<u> </u>			<u>C. 10</u>	<u> </u>	<u></u>		<u> </u>	
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1 1	Hole Locat											
UL or lot no. Section	Township	Range 36	Lot Idn	Feet fro	m the	North/S	South line	Feet from the	East/V	Vest line	LEA Coun	ty
"Lee Code "Prody	cing Method Code	14 Gas C	onnection Date	n (C-129 Perm	it Number		" C-129 Effectiv 3/1/99	e Date	" C-	129 Expiration	n Date
III. Oil and Gas	Transporter	rs								<u> </u>		-
18 Transporter OGRID		ransporter Ni and Address	ime	1	PO	D C	21 O/G		² POD U			
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V. Produced Wa	ater											
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V. Well Complet	ion Data						· · · · · · · · · · · · · · · · · · ·			·		
25 Spud Date	* Rea	dy Date	n	TD		™ PB	TD .	* Perfor	ations	,	DHC, DC,M	С
31 Hole Size		²² Car	ing & Tubing Si	ze		23	Depth Set			[™] Sacks	Cement	
												
VI. Well Test Da	ta											
35 Date New Oil	M Gas Delive	ery Date	³⁷ Test Di	ate		* Test Ler	ıgth	" Tbg. P	ressure		Cag. Pressu	re
41 Choke Size	a On		43 Water	r		" Gas		45 A(OF		" Test Method	a
1 I hereby certify that the ru with and that the information knowledge and belief. Signature:	the Oil Cons	ervation Divis	sion have been conte to the best of m	mplied				NSERVAT	TION D	IVISI	ON	
/\	einel	10	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Approved	by: OH	FIL. 3				18.	
Title	USSELL DOU	GLASS	7		Title:						· · · · · · · · · · · · · · · · · · ·	
Р	RESIDENT		(040) 470 1		Approval	Date:						
-4/		Phone:	(512) 478-44									
If this is a change of oper		RID ishmber	r and name of the			rk Ti	edala	***	ine D			
Previous O	perator Signature			<u></u>	Printed		arate	V	ice Pr		nt 4-7-	
			New Mexic	o Oil (onservat	ion Divis	ion			-		

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recomplated wells.

Fill out only sections I, II, III, IV, and the operator certifications for



changes of operator, property name, wo r, transporter, or

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 3.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator (Include the effective date.)

AO Add oil/condensate transporter

CO Change oil/condensate transporter

Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

- The API number of this well 4.
- 5 The name of the pool for this completion
- The pool code for this pool
- . 7. The property code for this completion
- 8 The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
- Lease code from the following table: 12.

Federal State Fee Jicarilla

Ň

Navajo Ute Mountain Ute Other Indian Tribe

The producing method code from the following table:
F Flowing
P Pumping or other artificial lift 13.

- 14. MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18 The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil
 G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water 24. Tank",etc.)
- MO/DA/YR drilling commenced 25
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore. 30.
- 31. Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- 33. Depth of casing and tubing. If a casing liner show top and
- 34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 35.
- MO/DA/YR that gas was first produced into a pipeline 36.
- 37. MO/DA/YR that the following test was completed

- 38. Lengti of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44. MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- 46. The method used to test the well:

 - F Flowing
 P Pumping
 S Swabbing
 If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.

District I

State of New Mexico Energy, Minerals & Natural Resources Der

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District III

1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

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? Prope	erty Code	211/201	W 40.0	26 6 (erty Nar	ne f			up/	/ <u>フ모</u>	
	85°		MIG	25 01	ate			Pro	tus)		- 1	Vell Number
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Lee Code 13		Method Co	ide 14 Gas C	onnection Date	¹¹ C-12	9 Permit	Number	,	C-129 Effective	Date	12 C	130 5
21	<u>ු</u>	<u> </u>			<u> </u>				6-129 Effective 3/1799	Date		129 Expiration D
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Well Test												···
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⁴ Chalas Sign							"Tbg. Pressure		'	Cag. Pressure		
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Phone: a If this is a change of operator fill in the OCRID samber and name of the previous operator of the Mark Fischer C25704 T. Ma

Previous Operator Signature

T. Mark Tisdale Printed Name

Approval Date:

Title:

Vice President

Title

New Mexico Oil Conservation Division C-104 Instructions

(512) 478-4427

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT

RUSSELL DOUGLASS

PRESIDENT

4/22/99

port all gas volumes at 15.025 PSIA at 60°, port all oil volumes to the nearest whole barrel.

fitle:

)ate:

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accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

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