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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-1431

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Ares State
3. Address of Operator 120-C Central Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23 S</u> RANGE <u>36 E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3454' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Reran tubing and set packer at 3570'. Treat perforations 3619', 3622', 3625', 3628', 3630' and 3634' with 1,000 gals. 15% Non-emulsion acid and 55 gals. of Protexall to remove scale. All of treatment went in on a vacuum at 3.5 BPM. Pull tubing and packer. Reran tubing, rods and pump and placed well back on production. Work performed 6-18-75 to 6-20-75.

Production Before: 4.85 BOPD, 49.90 BWPD and 52 MCFPD.
Production After: 8.31 BOPD, 37.42 BWPD and 67.8 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 7-28-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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State ☒ Fee ☐

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15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPVS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Treat perforations 3619', 3622', 3625', 3628', 3630' and 3634' w/2,500 gals NE acid and Protexall to remove scale from perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE June 11, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PASO NATURAL GAS COMPANY

DATE August 7 19 74

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer	John Yuronka (9880)
Well Name and Number	Ares State #1
Location	660'E, 660'N, Sec. 16, T-23-S, R-36-E, Lea County, New Mexico
Pool Name	Lanlie Mattix
Producing Formation	Seven Rivers Queen
Top of Gas Pay	3681'
Oil or Gas Well	Oil
Gas Unit Allocation	None
Date Tied Into Gathering Systems	July 9, 1974
Date of First Delivery	July 9, 1974
Gas Gathering System	Lea County Low Pressure Gathering System
Processed through Gasoline Plant (yes or no)	Yes
Station Number	64-018-01
Remarks:	

By: Francis R. Elliott, Dispatching
RC