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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1431

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name																																					
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name																																					
2. Name of Operator		John Yuronka		9. Well No.																																					
3. Address of Operator		120-C Central Building, Midland, Texas 79701		10. Field and Pool, or Wildcat																																					
4. Location of Well		UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East		12. County																																					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)																																					
1-22-74		1-31-74		2-11-74																																					
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth																																					
3454' DF		3442'		3820'																																					
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By																																					
3668'				Rotary Tools																																					
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run																																					
3619' - 3634'		No		Compensated Density, Guard & Forxo Logs																																					
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD																																					
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30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																					
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. Test Witnessed By		38. List of Attachments																																					
SIGNED John Yuronka		TITLE Authorized Agent		DATE May 18, 1974																																					

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 23 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1230'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1575'	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	2974'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3124'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3336'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mangos	T. McGracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Toddlers	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abd		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1230	1230	Caliche & Red Bed
1230	1575	345	Anhydrite
1575	2974	1399	Salt & Anhydrite
2974	3124	150	Dolomite & Anhydrite
3124	3336	212	Sand & Dolomite
3336	3820	484	Dolomite & Sand

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
John Yuronka
Address
120-C Central Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 3/1/74
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ares State	Well No. 1	Pool Name, Including Formation Langlie Mattix - Queen	Kind of Lease State, Leasehold ☒ Leasehold	Lease No. B-1431
Location Unit Letter A : 660 Feet From The East Line and 660 Feet From The South Line of Section 16 Township 23-S Range 36-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Bldg., Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Negotiating with Purchaser	Address (Give address to which approved copy of this form is to be sent)					
It well produces oil or liquids, give location of tanks.	Unit A	Sec. 16	Twp. 23S	Rge. 36E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-22-74	Date Compl. Ready to Prod. 2-11-74	Total Depth 3820'	P.B.T.D. 3669'					
Elevations (DF, RKB, RT, GR, etc.) 3454' DF	Name of Producing Formation Queen	Top Oil/Gas Pay 3619'	Tubing Depth 3643'					
Perforations 3619' - 3634'	Depth Casing Shoe 3820'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12"	CASING & TUBING SIZE 3-5/8"		DEPTH SET 330'		SACKS CEMENT 250			
7-7/8"	5-1/2"		3820'		250			
	2"		3643'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-5-74	Date of Test 4-29-74	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size 2"
Actual Prod. During Test 125 Bbls.	Oil - Bbls. 67	Water - Bbls. 58	Gas - MCF 55

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka
(Signature)
Authorized Agent
(Title)
May 1, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.