DISTRIBUTION						
}	N	IEW MEXICO OIL CO	NSERVATION CO	MMISSION		
SANTA FE				Form C-101 Revised 1-1-65		
FILE						e Type of Lease
U.S.G.S.					STATE	
LAND OFFICE						6 Gas Lease No.
OPERATOR						e e e e e e e e e e e e e e e e e e e
	0					mmm
APPLICATIO	ON FOR PERMIT	TO DRILL, DEEPE	N, OR PLUG B	ACK	()/////	
	_				7. Unit Agr	ement Name
b. Type of Well DRILL		DEEPEN		PLUG BACK	n	
OIL CAS WELL	ר				8. Farm or L	eqse Name
2. Name of Operator	OTHER		SINGLE	MULTIPLE		high)
Gulf Oil Corp.					9. Well No.	0
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·					9°
P. O. Boy 670 IV	ohl				10. Field on	d Pool, or Wildcat
P. O. Box 670, Ho 4. Location of Well	<u>DDDS, NM 882</u>	40			Dlin	olisin
UNIT LETT	er	LOCATED 1980	_ FEET FROM THE	North		million
AND 1980	8' -	/			///////	///////////////////////////////////////
AND 1900 PEET FROM		LINE OF SEC.	THE ZZS	50.37E NM	••• <u>AIIIIII ••</u> •	
				MMMM	12. County	XUUUUU
********	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>\\\\\\</i> {\\\\\	11111111	111111111	Sea	\ []
				77777777	<u> </u>	<i>mmm</i>
********	<i>HHHHHH</i>	++++++++1111	hinnin	MMM		
			19. Proposed Dep	th 19A. Forme	tion	20. Rotary or C.T.
1. Elevations (Show whether DF,	RT, etc.) 21A, Ku	nd & Status Plug, Bond				
3334' GL		a a status Plug, Bond	21B. Drilling Cont	ractor	22. Approx.	Date Work will start
3.			<u> </u>			
		PROPOSED CASING A	ND CEMENT PROG	RAM		
SIZE OF HOLE	SIZE OF CASING					
- A		WEIGHT PER FOO	DT SETTING D	FPTH SACKS		EST. TOP
10 TOW (sa)					OF CEMENT	
TO THEW USA	·				OF CEMENT	
The Thew Csg					OF CEMENT	
TO THEW CSA						
not ultrat	bu + a					
OH ufthe + p	ev. Set C	IBP@623				
OHUJzlig + p			O'tO TA	Orinkar	d. Ist	CIBP+
OH uftlig + p 29 1000#. Perf	kv. Set C Blinebry		O'tO TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA		d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf	Blinebry	- 5588-90, 54	0'to TA	Orinkar	d. Ist	CIBP+
29 1000#. Perf 774-76, 5802-04 570 NEFE + RC flow back+ s 1 pt if necess	Blinebry 1,5828-30 WB's. Swe wale test	- 5588-90, 50 ufa) 1/2" JHI ale. Grace - Clean ou	0'to TA 022-24, 50 PF. Spot 24 gel, 20 21 ig ne	Orinkar 663-64, : acid. 0/40 sa Cassary	d. Ist 5682-84 Swale. Swale. Awale. Mate	CIBP + 5711-13, acz uf 2NB6. 2ll ppg
29 1000#. Perf 774-76, 5802-04 570 NEFE + RC flow back+ s 1pt if necess	Blinebry 1,5828-30 WB's. Swe wale test	- 5588-90, 50 ufa) 1/2" JHI ale. Grace - Clean ou	0'to TA 022-24, 50 PF. Spot 24 gel, 20 21 ig ne	Orinkar 663-64, : acid. 0/40 sa Cassary	d. Ist 5682-84 Swale. Swale. Awale. Mate	CIBP + 5711-13, acz uf 2NB6. 2ll ppg
BOVE SPACE DESCRIBE PROJ BOVE SPACE DESCRIBE PROJ BOVE SPACE DESCRIBE PROJ COME. GIVE BLOWOUT PREVENTER	Blinebry 1,5828-30 NB's. Swe wal test aly. POSED PROGRAMI IF PROGRAMI IF ANY.	- 5588-90, 50 wfQ) 1/2" JHi ale. Grace - Clean ou - Clean ou	O'to TA 622-24, 50 PF. Spot 4 gel, 20 t if ne	Orinkar 662-64, 5 acid. 0/40 sa Cessary	d. Ist 5682-84 Swale. Swale. Awale. Mate	CIBP + 5711-13, acz uf 2NB6. 2ll ppg
774-76, 5802-04 570 NEFE + RC flow back + S fpt if necess BOVE SPACE DESCRIBE PROJ ZONE. GIVE BLOWOUT PREVENTER	Blinebry 1,5828-30 NB's. Swe wal test aly. POSED PROGRAMI IF PROGRAMI IF ANY.	- 5588-90, 50 wfQ) 1/2" JHi ale. Grace - Clean ou - Clean ou	O'to TA 622-24, 50 PF. Spot 4 gel, 20 t if ne	Orinkar 662-64, 5 acid. 0/40 sa Cessary	d. Ist 5682-84 Swale. Swale. Awale. Mate	CIBP + 5711-13, acz uf 2NB6. 2ll ppg
29 1000#. Perf 714-76, 5802-04 70 NEFE + RC flow back + S pt if necess apt if necess apt if necess box certify that the information D D - f	Blinebry 1,5828-30 NB's. Swe wal test aly. POSED PROGRAMI IF PROGRAMI IF ANY.	-5588-90, 54 uf(2) 1/2" JH ale. Grace - Clean of -	O'to TA 622-24, 50 PF. Spot 4 gel, 20 t if ne	Orinkar 662-64, 5 acid. 0/40 sa Cessary	d. Ist 5682-84 Swale. Swale. Awale. Mate	CIBP + 5711-13, acz uf 2NB6. 2ll ppg
BOVE SPACE DESCRIBE PROV 2014 That the information a RDPite	Blinebry 4,5828-30 NB's. Swe wal test aly. POSED PROGRAMI IF PROGRAMI IF ANY. BLOOVE IS THUE AND COMP 2	- 5588-90, 50 wfQ) 1/2" JHi ale. Grace - Clean ou - Clean ou	O'to TA 622-24, 50 PF. Spot 4 gel, 20 t if ne	Orinkar 662-64, 5 acid. 0/40 sa Cessary	d. Ist 5682-84 Swale. Swale. Awale. Mate	CIBP + 5711-13, acz uf 2NB6. 2ll ppg
BOVE SPACE DESCRIBE PROV 2014 This space for Sta (This space for Sta	BlineWry 4,5828-30 2NB's. Swe wal test aly. POSED PROGRAMI IF PROGRAM, IF ANY. BLOVE IS THE AND COMP 2 BLOVE IS THE AND COMP BLOVE IS THE AND COMP B	-5588-90, 54 uf(2) 1/2" JHi ale. Grace - Clean of - Clean of - Clean of - Clean of - Clean of - Clean o	O'to TA 622-24, 50 PF. Spot 4 gel, 20 t if ne	Orinkar 662-64, 5 acid. 0/40 sa Cessary	d. Ist 5682-84 Swab. 2d + R 2. Insta	CIBP + 5711-13, acz uf 2NB6. 2ll ppg
BOVE SPACE DESCRIBE PROV 2015 CHILD BOVE SPACE DESCRIBE PROV BOVE SPACE DESCRIBE PROV 2016 CHILD BOVE SPACE DESCRIBE PROV CONE. CHILD BOVE SPACE DESCRIBE PROV CHILD BOVE SPACE DESCRIBE PROV CONTRACTOR CO	Blinebry 4,5828-30 NB's. Swe wal test aly. POSED PROGRAMI IF PROGRAMI IF ANY. BLOOVE IS THUE AND COMP 2	-5588-90, 54 uf(2) 1/2" JHi ale. Frace . Clean of . Clean of proposal is to deepen of proposal is to deepen of the to the best of my k . TicleAE	O'to TA 622-24, 50 PF. Spot 4 gel, 20 t if ne	Orinkar 662-64, 5 acid. 0/40 sa Cessary	d. Jat 5682-84 Swab. Swab. Awab. Awab. Awab. Mate	CIBP + 5711-13, acz uf 2NB6. 2ll ppg

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION FLAT

All distances must be from the outer boundaries of the Section.

Operator	· A -	All distances n		outer boundaries of	the Section	on.
Gulf &	il Corp.	· · · · · · · · · · · · · · · · · · ·	Lease	Huch,		Well No.
Jnit Letter	Section 14	Township 225	R		County	2.
Actual Footage Loc	ation of Well:	1 295	l	37E	K	ea
Income Level Elev:	feet from the Producing For		ne and	<u>980 tee</u>	et from the	
3334'		oliry	Pool	Blindly	11	
1. Outline the	e acreage dedica	ted to the subj	ect well by a	colored pencil 6	hachur	e marks on the plat below.
	an one lease is					ownership thereof (both as to working
3. If more that dated by co	n one lease of d mmunitization, u	ifferent ownersh nitization, force	ip is dedicat -pooling. etc?	ed to the well, ?	have the	interests of all owners been consoli
Yes [No If an	swer is "yes,"	ype of conso	lidation		
If answer is	"no," list the a	owners and traci	descriptions	which have as	••• 17-• L	en consolidated. (Use reverse side o
No allowable	will be assigne	d to the well un	til all interes	ts have been c	onsolida	ted (by communitization, unitization
sion.	b, or orderwise)	unul a non-st	andard unit, e	eliminating such	interest	ted (by communitization, unitization ts, has been approved by the Commis
						1
	1			r l		CERTIFICATION
						I hereby certify that the information con-
	i İ			1		tained herein is true and complete to the
	1			1 		best of my knowledge and belief. RePette
	- +					Nome R.D. PITRE Position
	l l		•			Company
			0			
	1					Date GULF OIL CORP Date 6-20-84
	1				{	· · · · · · · · · · · · · · · · · · ·
	1			 [I hereby certify that the well location
	1			1		shown on this plat was plotted from field
·						notes of actual surveys made by me or under my supervision, and that the same
	1		1		11	is true and correct to the best of my
	·+					knowledge and belief.
·	t		1			· · ·
	1		1			Date Surveyed
	1		 			Registered Professional Engineer and/or Land Surveyor
				······································		0
130 660 190	1820-1650 1980, 2	810 2640 2	000 1500	1000 500		Certificate No.