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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3334' GL	7. Unit Agreement Name 8. Farm or Lease Name Hugh 9. Well No. 9 10. Field and Pool, or Wildcat Drinkard 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Repair annulus & frac ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer and tubing. Frac 6258'-6376' with 56,000 gals gel brine, 57,500# 20/40 sand and 11,300# 10/20 sand using (30) 7/8" RCNB's. Max pres 3390#, avg 2163#, min 1800#, AIR 25 BPM, ISIP 1400#, 15 min 1280#. Set RBP at 3998'; circulate hole, test RBP 2500#. Spot 2 sacks sand on RBP. Perf 1240' with (4) 1/2" burrless JHPF. Circulate 10# brine through perfs. Set SV tool at 1159' and establish injection rate 4 BPM at 300#. Pump 250 sacks Class "C" cement with CaCl₂ through perfs at 1240' to shut off gas flow in annulus. Pump 218 sacks to get cement to surface. Staged 28 sacks and squeeze to 925#, left 2 sacks on SV tool and reverse 2 sacks to pit. Drill out SV tool and cement to 1177'. Circulate hole clean. Drill cement to 1257'. Test squeeze 1500#. Circulate sand off RBP and POH. GIH with 2-3/8" tubing and packer to 6201'. Complete after cementing 5 1/2"-8-5/8" annulus to shut off gas flow and fracing Drinkard 8-10-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pita

TITLE Area Engineer

DATE 8-13-81

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: