

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Hugh
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3334' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Stimulate current perfs & Repair casing annulus	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Frac 6258'-6376' with 48,500 gals gelled pad, 57,500# 20/40 sand, 11,250# 10/20 sand and (16) 7/8" RCNB's. Set RBP at 4000'. Drop 10' frac sand on RBP. GIH with noise log to locate source of gas migration. Perf 1230' with (4) 1/2" burrless JHPF. Establish circulation up 5 1/2"/8-5/8" casing annulus. Set cement retainer at 1150'. Circulate cement on 5 1/2"/8-5/8" annulus thru 1230' with 250 sacks Class "C" neat with 2% CaCl₂. Drill out cement retainer and cement. Test casing 500#. Swab well down to dry test. Wash sand off RBP and POH with RBP. Bail sand if necessary. GIH with 2-3/8" tubing with SN to 6380'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPite TITLE Area Engineer DATE 4-16-81

APPROVED BY Jerry Senter TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: