JISTRIBUTION SA TAFE FILE G.S. L/ ND OFFICE OIL	REQUES	CONSERVATION COMMISS TFOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 _ GAS
IRANSPORTER GAS OPERATOR PROBATION OFFICE Operator Guil Dil Corporation	n		
Additions		92	
Box 670 Hohbs Reason(s) for filing (Check proper b) New Well X Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Casinghead Gas Conc		ell is connected to Warren un to El Paso Natural Gas
and address of previous owner			
DESCRIPTION OF WELL ANI	Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.
Hugh	9 Drinkard	State, Fed	eral or Fee FCO
Unit Letter G ; 19	980 Feet From The North	line and 1980 Feet From	The East
	'ownship 22-S Range	27 1	T co
		· · · · · · · · · · · · · · · · · · ·	Lea County
DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address (Give address to which app	roved copy of this form is to be sent)
Shell Pipe Line Corporation		Box 1910, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
Marren Petroleum Corpo		Box 1589, Tulsa, Okla	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected?	/hen
f this production is commingled w COMPLETION DATA	vith that from any other lease or pool	E. Yes	September 4, 1974
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Cempl. Ready to Prod.	XX Total Depth	P.B.T.D.
2-2-74 Elevations (DF, RKB, RT, GR, etc.)	3-1-74 Name of Producing Formation	6522 ' Top \$% /Gas Pay	6486'
<u>3334' GL</u>	Drinkard	6258'	Tubing Depth , 6203'
Perforations 6258' to 6376'			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	6521'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	<u>8-5/8''</u> 5-1/2''	1206' 6521'	600 sacks (Circulated)
	2-3/8"	6203'	730 sacks (ToC at 2270'
FEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas i	·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbla.	Water - Bble,	Gae • MCF
	Oll - Bbls.	Water - Bble,	
JAS WELL	Oil-Bbls.	Water-Bble, Bble, Condensate/MMCF	Gas-MCF Gravity of Condensate
AS WELL Actual Prod. Test-MCF/D 2507	Length of Test 6 hours	Bble. Condensate/MMCF	Gravity of Condeneate
ASWELL Actual Prod. Test-MCF/D 2507 Testing Method (pitot, back pr.) Well Tester	Length of Test 6 hours Tubing Pressure (shut-in) 1200# Flowing		
Actual Prod. Test-MCF/D 2507 Testing Method (pitot, back pr.) Well Tester	Length of Test 6 hours Tubing Pressure (shut-in) 1200# Flowing	Bble. Contensate/MMCF Casing Pressure (Shut-in)	Gravity of Condeneate Choke Size
Actual Prod. Test-MCF/D 2507 Testing Method (pitot, back pr.) Well Tester ERTIFICATE OF COMPLIAN	Length of Test 6 hours Tubing Pressure (Shut-is) 1200# Flowing CE	Bble. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV.	Gravity of Condeneate
Actual Prod. Test-MCF/D 2507 Testing Method (pitot, back pr.) Well Tester ERTIFICATE OF COMPLIAN hereby certify that the rules and ommission have been complied y	Length of Test <u>6 hours</u> Tubing Pressure (shut-in) <u>1200# Flowing</u> CE regulations of the Oil Conservation- with and that the information given	Bble. Contensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size
AS WELL Actual Prod. Test-MCF/D 2507 Testing Method (pitot, back pr.) Well Tester CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied y	Length of Test <u>6 hours</u> Tubing Pressure (Shut-in) <u>1200# Flowing</u> CE regulations of the Oil Conservation	Bble. Condensate/MMCF Casing Pressure (Shut-18) OIL CONSERV APPROVED BY	Gravity of Condeneate
AS WELL Actual Prod. Test-MCF/D 2507 Testing Method (pitot, back pr.) Well Tester CERTIFICATE OF COMPLIAN hereby certify that the rules and ommission have been complied y	Length of Test <u>6 hours</u> Tubing Pressure (shut-in) <u>1200# Flowing</u> CE regulations of the Oil Conservation- with and that the information given	Bble. Contensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Gravity of Condeneate
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AS WELL Actual Prod. Test-MCF/D 2507 Testing Method (pitot, back pr.) Well Tester CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied y	Length of Test <u>6 hours</u> Tubing Pressure (shut-in) <u>1200# Flowing</u> CE regulations of the Oil Conservation- with and that the information given	Bble. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV/ APPROVED BY TITLE This form is to be filed in If this is a request for allow well, this form must be accompt	Compliance with RULE 1104.
Actual Prod. Test-MCF/D 2507 Testing Method (pitot, back pr.) Well Tester CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied to	Length of Test <u>6 hours</u> Tubing Pressure (shut-in) <u>1200# Flowing</u> CE regulations of the Oil Conservation- with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV APPROVED BY TITLE This form is to be filed in If this is a request for allow well, this form must be accompa- tests taken on the well in accompa-	Compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation rdence with RULE 111.
Actual Prod. Test-MCF/D 2507 Testing Method (pitot, back pr.) Well Tester ERTIFICATE OF COMPLIAN hereby certify that the rules and ommission have been complied to bove is true and complete to the Marbia Area Engineer	Length of Test <u>6 hours</u> Tubing Pressure(shut-in) <u>1200# Flowing</u> CE regulations of the Oil Conservation- with and that the information given best of my knowledge and belief. dire)	Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV APPROVED BY TITLE This form is to be filed in If this is a request for allow well, this form must be accompa- tests taken on the well in accompa-	Compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation rdence with RULE 111. tat be filled out completely for allow-