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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Hugh	
2. Name of Operator Gulf Oil Corporation										9. Well No. 9	
3. Address of Operator Box 670, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM										12. County Lea	
15. Date Spudded 2-2-74		16. Date T.D. Reached 2-19-74		17. Date Compl. (Ready to Prod.) 3-1-74		18. Elevations (DF, RKB, RT, GR, etc.) 3334' GL		19. Elev. Casinghead --			
20. Total Depth 6522'		21. Plug Back T.D. 6486'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools 0 - 6522'		Cable Tools --			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6258' to 6376'								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run GR-Acoustilog								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1206'		12-1/4"		600 sacks (Circulated)			
5-1/2"		14 & 15.5#		6521'		7-7/8"		730 sacks (TOC at 2270')			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 4, .45" JHPF at 6258-60', 6286-88', 6306-08', 6355-57' and 6374-76'.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6258' to 6376' AMOUNT AND KIND MATERIAL USED 3000 gallons of 15% NE acid Frac W/25,000 gal gel brine cont. 1 to 2# SPG					
33. PRODUCTION											
Date First Production 3-1-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) CI Waiting on Contract			
Date of Test 3-6-74		Hours Tested 6		Choke Size 18-64"		Prod'n. For Test Period --		Oil - Bbl. 2507		Gas - MCF 4 (LW)	
Flow Tubing Press. 1200\$		Casing Pressure --		Calculated 24-Hour Rate --		Oil - Bbl. 2507		Gas - MCF --		Water - Bbl. --	
14. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By Leland Leonard			
15. List of Attachments											
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>B. J. Barbra</u>				TITLE <u>Area Engineer</u>				DATE <u>June 18, 1974</u>			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1060'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1155'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2334'	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2478'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3284'	T. Devonian	T. Menefee	T. Madison
T. Queen	3284'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3610'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4998'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	4998'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5414'	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	5916'	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6250'	T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp			T. Chinle	T. T.
T. Penn.			T. Permian	T. T.
T. Cisco (Bough C)			T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1060'		Red Beds				
	2334'		Anhy & Salt				
	3610'		Anhy & Sand				
	4998'		Lime				
	5414'		Lime & Sand				
	6522'		Lime				