	- -			
DISTRIBUTION				
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110	
FILE	L REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		S	
LAND OFFICE				
TRANSPORTER	_	• •		
GAS	_			
PROBATION OFFICE	4			
Leperator ARCO Oil and Ga	s Company -			
	antic Richfield Company			
Addrees				
	Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper bo)	:) Change in Transporter of:	Other (Please explain) Change in Operato	r Name	
Recompletion				
Change in Ownership	Casinghead Gas Conden	isate		
<u> </u>		······································		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease	
ma limald 14/7	State 22 Gala		State, Federal or Fee	
Location	Sunce Da juri	nur just sus	- Sume	
Unit Letter A ; 90	70 Feet From The North Lin	e and 660 Feet From Th	ast	
· · · · · · · · · · · · · · · · · · ·				
Line of Section 26, To	wnship 335 Range	36E , NMPM,	dea County	
	TED OF ON AND MATURAL CA	c		
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas Z	Address (Give address to which approve	d copy of this form is to be sent)	
El Paso natura	l Gas Co.	P.O. Box 1384. 40	il. n.m.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?		
give location of tanks.	· · · · · · · · · · · · · · · · · · ·		5-21-74	
	ith that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Cli Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
No Change				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u> </u>	Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		İi		
V. TEST DATA AND REQUEST I		fter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
No Change				
Length of Test	Tubing Pressure	Casing Pressure	Chcke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
			······································	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	-	1		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APR APR	1-2-1979 19	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED APR	, 19	
above is true and complete to the	he best of my knowledge and belief.	BY_ Class	ek (m)	
~		SURERVISO	R DISTRICT 1	
M. INV.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
X lerge F. M	nature)	i well, this form must be accompani	ed by a tabulation of the deviation	
District Prod. & Drlg		tests taken on the well in accord	ance with RULE 111.	
	fitle 1	All sections of this form must able on new and recompleted wel	t be filled out completely for allow- ls.	

3-9-79

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.



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