

COPIES RECEIVED

TRIBUTION

FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

A-2614

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling</b>		7. Unit Agreement Name
2. Name of Operator <b>Atlantic Richfield Company</b>		8. Farm or Lease Name <b>McDonald State WN</b>
3. Address of Operator <b>P. O. Box 1710, Hobbs, New Mexico 88240</b>		9. Well No. <b>22</b>
4. Location of Well UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>22S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Jalmat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3474' GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	OTHER <input type="checkbox"/> Spud

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10½" hole @ 1:30 PM 3/8/74. Drilled hole to 440'. Ran 10 jts (421') 7-5/8" OD 8rd KS 26.40# ST&C casing, 1 - 7-5/8" guide shoe & 1 - 7-5/8" flow collar, set @ 439'. Cmt'd w/225 sx Class C cmt containing 2% CaCl & ¼# Flocele/sk. Plug down w/900#. Cement circulated to surface. Circ 20 sx to pit. Job complete @ 4:20 AM 3/9/74. WOC 85 hrs. Tested BOP & csg to 1000# for 30 mins OK. Started drilling 6-3/4" hole @ 6:00 PM 3/12/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Drlg. Supv.DATE 3/18/74

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: