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FILE			
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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

ŀ	SANTA FE		ONSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-110
ł	FILE	H KEQUESI	FOR ALLOWABLE	Effective 1-1-65
ŀ	U.S.G.S.	-	AND	0.4.5
}	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	_ GAS
ŀ	OIL	-		
	TRANSPORTER GAS			
ł	OPERATOR	-		
.	PRORATION OFFICE			
•	Operator			
	Atlantic Richfield Con	ipany		
İ	Address			·
	P. O. Box 1710, Hobbs	New Mexico 88240		
	Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	
ı	New Well X	Change in Transporter of:		
	Recompletion	Oil Dry Go	rs 🔲	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL ANI	LEASE		
	Lease Name	Well No. Pool Name, Including F		
	Curran Jones Gas WN	10 Jalmat Yates	Gas State, Fed	eral or Fee Fee
	Location			
	Unit Letter C; 990	Feet From The North Lir	ne and 1650 Feet Fro	om The West
	Line of Section 34 T	ownship 22S Range	36E , NMPM,	Lea County
HI.		RTER OF OIL AND NATURAL GA	IS	proved copy of this form is to be sent)
	Name of Authorized Transporter of C	or Condensate	Address (Give dudiess to which ap	proves copy of this joint is to be sent,
		The state of the s	Address (Cine address to which an	proved copy of this form is to be sent)
	'Name of Authorized Transporter of C			
	El Paso Natural Gas Co		Jal, New Mexico 882	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	, ,	When 9/15/74
	give location of tanks.		no	Approx. 8/15/74
	If this production is commingled v	vith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA		<u> </u>	Plug Back   Same Resty, Diff. Resty,
	Designate Type of Complete	ion - (X)		Plug Buck Same Nesv. Dill. Nesv.
		11	X Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	3650°	
	6/13/74	7/15/74  Name of Producing Formation	Top Oil/Gas Pay	3633 '
	Elevations (DF, RKB, RT, GR, etc., 3474 GR	Jalmat Yates Gas	3520'	3529'
	1			Depth Casing Shoe
	I Danisanskana 3520 26 33		3, 24 . 3200, 11, 14,	'
	Perforations 3520, 26, 33, 58, 64, 67, 78, 84, 93		52 62 77 3401 06 10 3	135t 3619t l
		, 96, 3302, 29, 36, 42, 5		435' 3649'
	58, 64, 67, 78, 84, 92	1, 96, 3302, 29, 36, 42, 5 TUBING, CASING, AN	D CEMENTING RECORD	
	58, 64, 67, 78, 84, 92	TUBING, CASING, AN  CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD	DEPTH SET 385 *	SACKS CEMENT 200 sx Circ to surface
	58, 64, 67, 78, 84, 92	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD	D CEMENTING RECORD DEPTH SET 385' 3649'	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD	DEPTH SET 385 *	SACKS CEMENT 200 sx Circ to surface
	HOLE SIZE  11"  7-7/8"	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD	D CEMENTING RECORD DEPTH SET 385' 3649' 3529'	SACKS CEMENT  200 sx Circ to surface  175 sx. TOC @ 2400'FS
v.	HOLE SIZE 11" 7-7/8"  TEST DATA AND REQUEST	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  after recovery of total volume of load epth or be for full 24 hours)	SACKS CEMENT  200 sx Circ to surface  175 sx. TOC @ 2400'FS  oil and must be equal to or exceed top allow-
v.	HOLE SIZE  11"  7-7/8"	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a	DEPTH SET  385 '  3649 '  3529 '  after recovery of total volume of load	SACKS CEMENT  200 sx Circ to surface  175 sx. TOC @ 2400'FS  oil and must be equal to or exceed top allow-
v.	#OLE SIZE 11" 7-7/8"  TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE  (Test must be a able for this december)	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  after recovery of total volume of load epth or be for full 24 hours)	SACKS CEMENT  200 sx Circ to surface 175 sx. TOC @ 2400'FS  oil and must be equal to or exceed top allows s lift, etc.)
v.	#OLE SIZE 11" 7-7/8"  TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE  (Test must be a able for this december)	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  after recovery of total volume of load epth or be for full 24 hours)	SACKS CEMENT  200 sx Circ to surface  175 sx. TOC @ 2400'FS  oil and must be equal to or exceed top allow-
v.	HOLE SIZE 11" 7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d	DEPTH SET  385  3649  3529  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  200 sx Circ to surface 175 sx. TOC @ 2400'FS  cil and must be equal to or exceed top allows s lift, etc.)  Choke Size
<b>v</b> .	HOLE SIZE 11" 7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d	DEPTH SET  385 *  3649 *  3529 *  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  200 sx Circ to surface 175 sx. TOC @ 2400'FS  oil and must be equal to or exceed top allows s lift, etc.)
v.	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	DEPTH SET  385  3649  3529  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  200 sx Circ to surface  175 sx. TOC @ 2400 FS  cil and must be equal to or exceed top allows  lift, etc.)  Choke Size
<b>v</b> .	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	DEPTH SET  385  3649  3529  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  200 sx Circ to surface  175 sx. TOC @ 2400 FS  cil and must be equal to or exceed top allows  lift, etc.)  Choke Size
v.	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	DEPTH SET  385 *  3649 *  3529 *  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gate of the pump	SACKS CEMENT  200 SX Circ to surface 175 SX. TOC @ 2400 FS.  cil and must be equal to or exceed top allows  lift, etc.)  Choke Size  Gas-MCF
v.	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	DEPTH SET  385  3649  3529  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  200 sx Circ to surface  175 sx. TOC @ 2400 FS  cil and must be equal to or exceed top allows  lift, etc.)  Choke Size
<b>v</b> .	HOLE SIZE  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  797	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.	DEPTH SET  385 *  3649 *  3529 *  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.	SACKS CEMENT  200 sx Circ to surface  175 sx. TOC @ 2400'FS  oil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  —
<b>v</b> .	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  797  Testing Method (pitot, back pr.)	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  12 hrs  Tubing Pressure(Shut-is)	DEPTH SET  385 *  3649 *  3529 *  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gate)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  —  Casing Pressure (Shut-in)	SACKS CEMENT  200 sx Circ to surface 175 sx. TOC @ 2400'FS  oil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
<b>v</b> .	HOLE SIZE  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  797	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.	DEPTH SET  385 *  3649 *  3529 *  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#	SACKS CEMENT  200 sx Circ to surface 175 sx. TOC @ 2400'FS  oil and must be equal to or exceed top allows  s lift, etc.)  Choke Size  Gravity of Condensate  - Choke Size  48/64"
	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  797  Testing Method (pitot, back pr.)	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  12 hrs  Tubing Pressure (Shut-in)  40#	DEPTH SET  385 *  3649 *  3529 *  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#	SACKS CEMENT  200 SX Circ to Surface  175 SX. TOC @ 2400'FS  oil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  - Choke Size  48/64"  EVATION COMMISSION
VI.	HOLE SIZE  11" 7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 797  Testing Method (pitot, back pr.) Back pr.  CERTIFICATE OF COMPLIA	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  12 hrs  Tubing Pressure(shut-in)  40#  NCE	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER	SACKS CEMENT  200 sx Circ to surface 175 sx. TOC @ 2400'FS  oil and must be equal to or exceed top allows  s lift, etc.)  Choke Size  Gravity of Condensate  - Choke Size  48/64"
VI.	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 797  Testing Method (pitot, back pr.) Back pr.  CERTIFICATE OF COMPLIA	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  12 hrs  Tubing Pressure (Shut-in)  40#  NCE	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER	SACKS CEMENT  200 SX Circ to surface  175 SX. TOC @ 2400 FS  oil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  - Choke Size  48/64"  EVATION COMMISSION
VI.	HOLE SIZE  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 797  Testing Method (pitot, back pr.) Back pr.  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complise.	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  12 hrs  Tubing Pressure(shut-in)  40#  NCE	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER	SACKS CEMENT  200 SX Circ to surface  175 SX. TOC @ 2400 FS  oil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  - Choke Size  48/64"  EVATION COMMISSION
VI.	HOLE SIZE  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 797  Testing Method (pitot, back pr.) Back pr.  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complise.	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  12 hrs  Tubing Pressure (Shut-in)  40#  NCE	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER	SACKS CEMENT  200 SX Circ to Surface  175 SX. TOC @ 2400'FS  oil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  - Choke Size  48/64"  EVATION COMMISSION
VI.	HOLE SIZE  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 797  Testing Method (pitot, back pr.) Back pr.  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complise.	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  12 hrs  Tubing Pressure(shut-in)  40#  NCE	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER	SACKS CEMENT  200 SX Circ to Surface  175 SX. TOC @ 2400'FS  oil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  - Choke Size  48/64"  EVATION COMMISSION
VI.	HOLE SIZE  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 797  Testing Method (pitot, back pr.) Back pr.  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complise.	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  12 hrs  Tubing Pressure(shut-in)  40#  NCE	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER  APPROVED  BY  TITLE	SACKS CEMENT  200 SX Circ to Surface  175 SX. TOC @ 2400'FS  oil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  - Choke Size  48/64"  EVATION COMMISSION
VI.	HOLE SIZE  HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 797  Testing Method (pitot, back pr.) Back pr.  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complise.	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  12 hrs  Tubing Pressure(shut-in)  40#  NCE	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for	SACKS CEMENT  200 SX Circ to Surface  175 SX. TOC @ 2400'FS  cil and must be equal to or exceed top allows  s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  ———————————————————————————————————
VI.	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  797  Testing Method (pitot, back pr.)  Back pr.  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  12 hrs  Tubing Pressure(shut-in)  40#  NCE	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for a must be account.	SACKS CEMENT  200 SX Circ to surface 175 SX. TOC @ 2400'FS  oil and must be equal to or exceed top allows  s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
VI.	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  797  Testing Method (pitot, back pr.)  Back pr.  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  12 hrs  Tubing Pressure (Shut-is)  40#  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed if this is a request for a well, this form must be accountests taken on the well in a	SACKS CEMENT  200 SX Circ to surface 175 SX. TOC @ 2400'FS  cil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
VI.	HOLE SIZE  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  797  Testing Method (pitot, back pr.)  Back pr.  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to (Si	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" OD  4-1/2" OD  2-3/8" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  12 hrs  Tubing Pressure (Shut-is)  40#  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET  385 '  3649 '  3529 '  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  160#  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed if this is a request for a well, this form must be accounted to the state on the well in a All sections of this form able on new and recompleted.	SACKS CEMENT  200 SX Circ to surface 175 SX. TOC @ 2400'FS  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C 104 m st be filed for each pool in multiply completed wells.

Date)