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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

MEXICO OIL CONSERVATION COMMISSIC
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Atlantic Richfield Company	
Address P. O. Box 1710, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Curran Jones Gas WN	Well No. 10	Pool Name, Including Formation Jalmat Yates Gas	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>C</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>22S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	no	Approx. 8/15/74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/13/74	Date Compl. Ready to Prod. 7/15/74	Total Depth 3650'	P.B.T.D. 3633'					
Elevations (DF, RKB, RT, GR, etc.) 3474' GR	Name of Producing Formation Jalmat Yates Gas	Top Oil/Gas Pay 3520'	Tubing Depth 3529'					
Perforations 3520, 26, 33, 43, 74, 96, 3602, 07, 18, 24'. 3206, 11, 14, 58, 64, 67, 78, 84, 92, 96, 3302, 29, 36, 42, 52, 62, 77, 3401, 06, 10, 3435'		Depth Casing Shoe 3649'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD		385'		200 sx Circ to surface			
7-7/8"	4-1/2" OD		3649'		175 sx. TOC @ 2400'FS			
	2-3/8" OD		3529'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

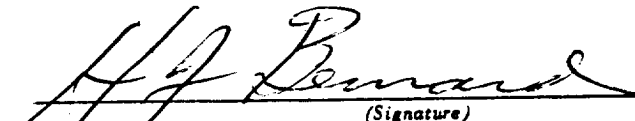
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

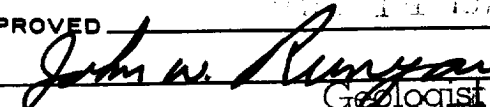
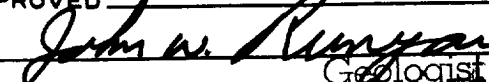
Actual Prod. Test-MCF/D 797	Length of Test 12 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) Back pr.	Tubing Pressure (shut-in) 40#	Casing Pressure (shut-in) 160#	Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Drlg. Supv.
(Title)
7/17/74
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY 
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.