STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECTIVES	L	
DISTRIBUTION		
SANTA FE		
PILK		l
U.S.G.S.		
LAND OFFICE	1	
OPERATOR		

CONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION

DISTRIBUTION	Р. О. ВО	X 2088	Form C-103	
SANTAFE	SANTA FE, NEW	MEXICO 87501	, Revised 10-1-78	
PILE	•		5a. Indicate Type of Lease	
U.S.G.S.		بناء ا	State X Foo	
LAND OFFICE	-		5. State Otl & Gas Lease No.	
OPERATOR			A -2614	
SUMDR	V NOTICES AND PEPOPTS ON	WELLS		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO PRICE AND REPORTS OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)				
			7. Unit Agreement Name	
OIL GAS WELL X	OTHER-			
Name of Operator ARCO Oil & Gas Company			8. Farm or Lease Name	
Division of Atlantic Richfield Company			McDonald WN State	
P. O. Box 1710, Hobbs, New Mexico 88240			24	
Location of Well			10. Field and Pool, or Wildcat	
E 1780 North 660			Jalmat-Yates Gas	
UNIT LETTER	FEET PROM THE	LINE AND		
THE West LINE, SECTION	25 TOWNSHIP 22S	RANGE 36E NM	PM. (
THITTINETTE:	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
	3458' GR		Lea	
Check	Appropriate Box To Indicate N	ature of Notice, Report or	Other Data	
	TENTION TO:	· · · · · · · · · · · · · · · · · · ·	ENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	(J	
	لسا	OTHER		
OTHER				
Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent deta	nils, and give pertinent dates, includ	ling estimated date of starting any proposed	
• •	r ontry squass off of	d Inlant Con nowfo and	Amount do the C.11	
manner:	r entry, squeeze off, add	I Jaimat Gas peris and	treat in the following	
	ingtoll POP DOU w/comp	0.001		
	install BOP, POH w/comp		tor ontry Proce test	
 Set RBP & pkr @ various perfd intervals 3125-3282' and locate water entry. Press test csg. Squeeze cmt water producing zones and possible csg leak w/amt & kind of cmt to be 				
	out cmt & press test cs		and of eme to be	
	tes gas 3062 & 3087' w/			
5. RIH w/pkr, set pkr	@ approx 3025' and frac	w/20,000 gals gelled H	CC1 wtr, 20,000 gals CO ₂ .	
Swab test. POH w/	pkr.		2	
6. RIH w/ comp assy,	set pkr @ 3025', install	wellhead & return to p	production.	
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	•		•	
	•			
		f my knowledge and belief		
.e. I hereby certify that the information	above is true and complete to the best o	ant snowledge and belief.		
TENED TO WELLAND for J.W. Schwicht TITLE Dist. Drlg. Supt. DATE 3/23/81				
FIGHED LOUD, WELLBARY +0	C MINI MINING TITLE DI	or. nitk. onhr.	DATE	
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