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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	State ☒ ☐
3. State Oil & Gas Lease No.	A-2614

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Atlantic Richfield Company	9. Well No.

3. Address of Operator	P. O. Box 1710, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat
4. Location of Well	UNIT LETTER <u>E</u> LOCATED <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Jalmat Gas

THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>22S</u> RGE. <u>36E</u> NMPM	12. County
	Lea

15. Date Spudded	4/24/74	16. Date T.D. Reached	5/1/74	17. Date Compl. (Ready to Prod.)	5/11/74	18. Elevations (DF, RKB, RT, GR, etc.)	3472' GR	19. Elev. Casinghead
20. Total Depth	3385'	21. Plug Back T.D.	3353'	22. If Multiple Compl., How Many		23. Intervals Drilled By	0-3385'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	3125-3282' Jalmat Yates Gas	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	GR Collar Correlation Log, Sidewall Neutron Porosity w/caliper & Dual Laterolog	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8" OD	26.40#	428'	10 1/2"	275 sx Circ surf	-
4-1/2" OD	9.5#	3385'	6-3/4"	300 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3057'	3070'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3125, 29, 42, 47, 52, 57, 62, 67, 73, 80, 85, 90, 95, 3200, 05, 46, 51, 56, 61, 72, 77 & 3282' = 1 - 3/8" JS ea interval	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3125-3282'</td> <td>4000 gals 7 1/2% LSTNE-HCl acid w/10 gals I42, 2 gal Al30 & 2 gal F75/1000 gal added</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3125-3282'	4000 gals 7 1/2% LSTNE-HCl acid w/10 gals I42, 2 gal Al30 & 2 gal F75/1000 gal added
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3125-3282'	4000 gals 7 1/2% LSTNE-HCl acid w/10 gals I42, 2 gal Al30 & 2 gal F75/1000 gal added				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/11/74		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5/11/74	43	28/64"		-	1,906	5 LW	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
210#	Pkr		-	1,064	2.8 LW	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - Pending connection of purchaser	D. C. Dodd

35. List of Attachments
Electric logs as shown in Item 26.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Berman</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>5/14/74</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northeastern New Mexico

Southeastern New Mexico

T. Albany	1540'	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt	1634'	T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Salt	3020'	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	3240'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Monctee	T. Madison
T.		T. Silurian	T. Point Lookout	T. Elbert
T.		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Ghorietia		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash	T. Todillo	T.
T. Tubb		T. Granite	T. Entrada	T. Wingate
T. Drinkard		T. Delaware Sand	T. Bone Springs	T. Chino
T. Abo				T.
T. Wolfcamp				T.
T. Penn.				T.
T. Cisco (1)				T. Penn. ("A")