	C		
IO. OF COPIES RECEIVED	- -		Exer Culld
DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-110
NTA FE		R ALLOWABLE ND	Effective 1-1-65
		PORT OIL AND NATURAL GAS	
S.G.S.	AUTHORIZATION TO TRANS		
OIL			
CANSPORTER GAS			
PERATOR			
RORATION OFFICE			
erator			
tlantic Richfield Comp	any		
dress . 0. Box 1710, Hobbs,	New Mexico 88240		
ason(s) for filing (Check proper box)		Other (Please explain)	
w Well	Change in Transporter of:		
completion	Oil Dry Gas		
ange in Ownership	Casinghead Gas Condensa		
hange of ownership give name		-	
address of previous owner			,
SCRIPTION OF WELL AND I	Well No.; Pool Name, Including Form	nation Kind of Lease	Lease No.
ase Name	24 Jalmat Gas	State, Federal o	r Fee State A-2614
AcDonald WN State			
ocation 128		and 660 Feet From Th	eWest
Unit Letter E ; 1710	Feet From TheEnd	ana <u></u>	Tee e i
Line of Section 25 Tow	mship 22S Range 36	Е , NMPM,	Lea County
SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
ame of Authorized Transporter of Oil	or Condensate	Andress (othe dedices to anter art	
	singhead Gas or Dry Gas X	Address (Give address to which approve	d copy of this form is to be sent)
ame of Authorized Transporter of Cas		Jal, New Mexico 88252	
El Paso Natural Gas Co	Unit Sec. Twp. Ege.	Is gas actually connected? When	
well produces oil or liquids, ive location of tanks.		No	
	th that from any other lease or pool, g	ive commingling order number:	
this production is commingled wi COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
	Oli well Gdb well		
Designate Type of Completi		X Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	3385 [†]	3353'
4/24/74	5/11/74 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Clevations (DF, RKB, RT, CR, etc.) 3472 GR	Yates	3125'	3057 '
3472 GR Perforations 3125, 29, 42,	, 47, 52, 57, 62, 67, 73,	80, 85, 90, 95,	Depth Casing Shoe
3200, 05, 46, 51, 56,	61 72 77 & 3282'		3385 '
3200, 00, 10, 02, 00,	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	275 sx Circ sur
10-1/2"	7-5/8" OD	428'	300 sx.
6-3/4"	4-1/2'' OD	<u>3385 '</u> 3057 '	
	2-3/8" OD	3007	+ · · · · · · · · · · · · · · · · · · ·
		fter recovery of total volume of load oil	and must be equal to or exceed top all
TEST DATA AND REQUEST I	FOR ALLOWABLE (less must be a) able for this de	oth of be for juli 24 hours	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	ft, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL			Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
1064	24 hrs	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Pkr	28/64"
Back pr.	620#		ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Al Attimes	
Commission have been complied above is true and complete to	the best of my knowledge and belief.	BY	the sugar second of
		TITLE	
rin T	>	- to be filed in	compliance with RULE 1104.
ILI IS.		11	
	ignature)	well, this form must be accomp	ordance with RULE 111.
Dist. Drlg. Supv.	·•····································	All sections of this form a	nust be filled our completely lot a
	(Title)	able on new and recompleted	A TT for changes of CW
5/14/74		Fill out only Sections I,	II. III, and VI for changes of cw orten or other such change of condi
	(Date)	Well name of number, of comp	the filed for each pool in mult

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)