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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A 2614

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name McDonald WN State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 24
4. Location of Well UNIT LETTER E, 1710 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3472' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER: Log, perforate, acidize & complete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6-3/4" hole to 3385' TD. Reached TD on 5/1/74. Ran Sidewall Neutron Porosity log w/caliper and dual laterolog. On 5/2/74 ran 102 jts 4 1/2" 9.5# K-55 8rd ST&C csg 3369' & set @ 3385'. Cmt'd w/150 sx Cl C cmt w/8# salt/sk followed by 150 sx Cl C neat. Temp survey indicated TOC behind 4 1/2" csg @ 1740' FS. Ran 2-3/8" tbg to 3282' & spotted 3 bbls 15% HCl-LSTNE acid 3099-3284'. Pull tbg. Ran collar log 3353-2700'. Perf'd 1 JS ea @ 3125, 29, 42, 47, 52, 57, 62, 67, 73, 80, 85, 90, 95, 3200, 05, 46, 51, 56, 61, 72, 77 & 3282'. Ran 4 1/2" X 2-3/8" Baker Model AD -1 tension type pkr, 1 - 2-3/8" SN & 3057' of 2-3/8" tbg. Set pkr @ 3070'. Trtd perfs 3125-3282' w/4000 gals 7 1/2% LSTNE HCl acid w/10 gals I42, 2 gal A130 & 2 gal F75/1000 gal added. Flushed w/16 bbls 2% KCL. On 5/11/74 flowed 24 hrs on 28/64" ck, TP 210#, gas @ rate of 1064 MCFPD. Completed as single gas well in the Jalmat Gas pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>H. J. Bernard</i>	TITLE Dist. Dir. Supr.	DATE 5/14/74
APPROVED BY	TITLE	DATE MAY 22 1974
CONDITIONS OF APPROVAL, IF ANY:		