DISTRIBUTION	1	CONSERVATION COMMISS	Form C-104
FILE REQUEST F		T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	ALITHOPITATION	AND	
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	L GAS
OIL OIL			
TRANSPORTER GAS			
OPERATOR	<b>-</b>		
PRORATION OFFICE	—		
Operator		The second secon	
TRAS PACIFIC OIL	CO., IRC.		
	Nobbe, New Mexico 88240		
Reason(s) for filing (Geck proper b		Other (Please explain)	
New Well	Change in Transporter of:		CACI SECOND STAND DE
Recompletion	Oil Dry		CAS MUST NOT BE
Change in Ownership	Casinghead Gas Cond		10 10 10 10 10 10 10 10 10 10 10 10 10 1
		13 OFTAINER	
If change of ownership give name and address of previous owner	}	257 ( ). 17 ( ). 12 ( ).	
DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.
Elliott B-17	4 Drinkerd		lergi or Fee et a
Location			rederal MK 1410
G I	1980 Feet From The North	ine and 1980 Feet Fro	m. Kaob
Unit Letter;	Feet From The	Ine and reet ric	om The
Line of Section	ZZ-S Range	37-E , NMPM, Lee	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (	GAS	
Name of Authorized Transporter of		Address (Give address to which ap	proved copy of this form is to be sent)
i	-	P.O. Box 1183 - Houst	
Name si Arthorized Transporter of	Casinghead Gas or Dry Gas	P. C. Box 1650 - Tules	proved copy of this form is to be sent)
		Is gas actually connected?	when 74100
If well produces oil or liquids,	G 17 22 37	<b>10</b>	Jpon Approval
give location of tanks.	<u> </u>		
	with that from any other lease or poo	ol, give commingling order number:	EFFECTIVE JANUARY 31, 1977,
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	KELLY OIL COMPANY MERGE
Designate Type of Comple	etion = (X)	X I	INTO GETTY OIL COMPANY.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Z-Z-74	3-31-74	7443'	7100'
Elevation (DF. RKB. RT. GR., etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
2401 ME; 2331 GK	Drinkerd	6378'	65191
Perforations 04 6408 13	20 27 20 24 40 24		Depth Casing Shoe
03/0,54, 0403, 13,	20, 27, 33, 36, 49, 56, 60,	67,71, 74, & 6484'	
	TUBING, CASING, A	ND CEMENTING RECORD	
1200 HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/80	3-1/2" 15.5 & 17#	1100	500 Class C
	J-1/2 13.3 & 1/4	7431'	\$50 Hallite & 800 Cl.C
	DOD ALLOWARDS 5		all and must be sound as an arrand asset office
TEST DATA AND REQUEST OIL WELL		e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	e lift, etc.)
3-31-74	4-2-74	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
		40 BLW	173
GAS WELL		Phia Condenses Augs	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grantly or Condensate
Tanka kaka kaka	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)		,	
	NCE	OII CONSED	VATION COMMISSION
CERTIFICATE OF COMPLIA	INCE	UIL CONSER	
W transport and the state of th	d segulations of the Oil Consequetie	APPROVED	, 19
Commission have been complied	nd regulations of the Oil Conservation with and that the information give		Keen som
above is true and complete to	the best of my knowledge and belief	BY W.	1 way
		TITLE GOLD	) ist
Original Sig			in compliance with any a see
Lloyd Wr	ight		in compliance with RULE 1104.
78.	ignature)	was this form must be accor	lowable for a newly drilled or deepened appared by a tabulation of the deviation
Area Superint	endent	tests taken on the well in ac	cordance with RULE 111.
		All sections of this form	must be filled out completely for allow wells.
4-3-74 (Title)		able on new and recompleted	

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply composition.