

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
API 30-025-24-667	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator PETRO-SEARCH <i>Euph. Corp.</i>	8. Farm or Lease Name FLUOR
3. Address of Operator 1010 LAMAR, SUITE 1800, HOUSTON, TEXAS 77002	9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>FSL</u> LINE AND <u>1650</u> FEET FROM THE <u>FWL</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>37 E</u> NMPM.	10. Field and Pool, or Wildcat LANGLIE-MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3308 GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## PLUGGING PROCEEDURE:

1. Set CIBP @ 2800'.
2. Mix 25 Sacks gel w/salt water and displace the hole.
3. Mix and pump 2 sks cement and place on CIBP (2750-2800')
4. Mix and pump 100 foot cement plug (2400'-2500').
5. Mix and pump 100 foot cement plug (1100'-1200').
6. Mix and pump cement from 350' through casing leak @ 298'-314' to surface on surface-production casing annulus until cement circulated to the surface.
7. Place 25' cement plug inside the top of the 5½" Casing stub (0-25')
8. Cut wellhead off and place dryhole marker in casing stub.
9. Cut off guyline anchors below surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Tommy J. Brown* TITLE PRODUCTION SUPERINTENDENT DATE 4/22/85  
 APPROVED BY *R. A. Linder* TITLE OIL & GAS INSPECTOR DATE 5 1985

CONDITIONS OF APPROVAL, IF ANY: