

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

20-025-24676
5. LEASE DESIGNATION AND SERIAL NO.NM 13365
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDERNESS

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START*

3-14-74

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

660' FNL & 660' FEL of Sec. 19

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8,730'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,500.3 GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 1/8" H-40	48 lb	950'	620 sacks
11"	8 1/8" J-55	29 lb, 32 lb	4,950'	475 sacks
7 1/8"	5 1/2" J-55	14 lb, 15.5 lb	8,730'	550 sacks

It is proposed to drill a straight hole to a TD of 8,730' and complete as a Bone Springs Oil Well. Mud Program - 0'-950' 8.5-9.0# Spud mud; 950'-4,950' 9.5-10.2# Salt Sol.; 4,950'-8,730' 8.5# Trated Brack Water.

See attached for Blowout Preventer Program

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert Gault III

TITLE Division Office Manager

DATE 2-1-74

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
FEB 8 1974ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions On Reverse Side

USGS-6, File

RECEIVED

FEB 11 1974

OIL CONSERVATION, (65-606)
HOBBY, W. H.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-110
Supersedes O-110
Effective 1-1-68

All distances must be from the outer boundaries of the Section

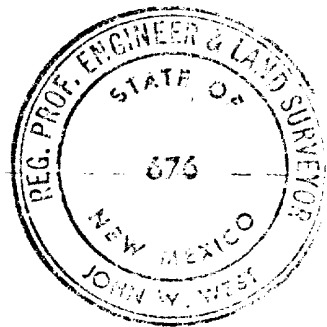
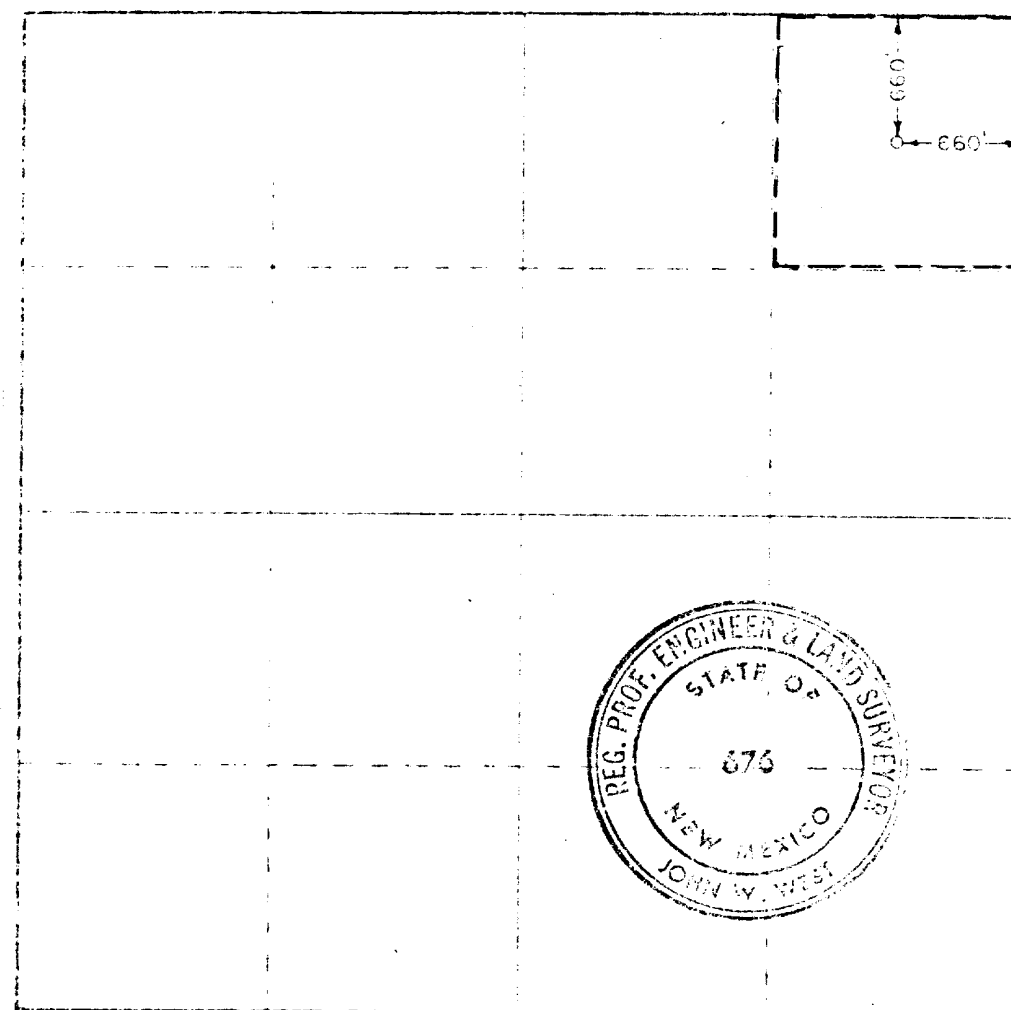
Operator CONTINENTAL OIL COMPANY			Lease MADDOX 19		Well No. 1
Section A	Section 19	Township 23 SOUTH	Range 34 EAST	County LEA	
Acres: Acreage Contained in Well: 660					
feet from the		NORTH	feet from the		EAST
Ground Surface Elev 3500.3		Producing Formation Bone Springs	Under Bone Springs		Dedicated Acreage 660 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

Robert Gault

Division Office Manager

Continental Oil Co.

February 1, 1974

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date surveyed

January 9, 1974

Registered Professional Engineer and Land Surveyor

John W. West

675

312 64 67 340 1000 1000 2300 2640 2000 1800 1600 1400 1200 1000 800

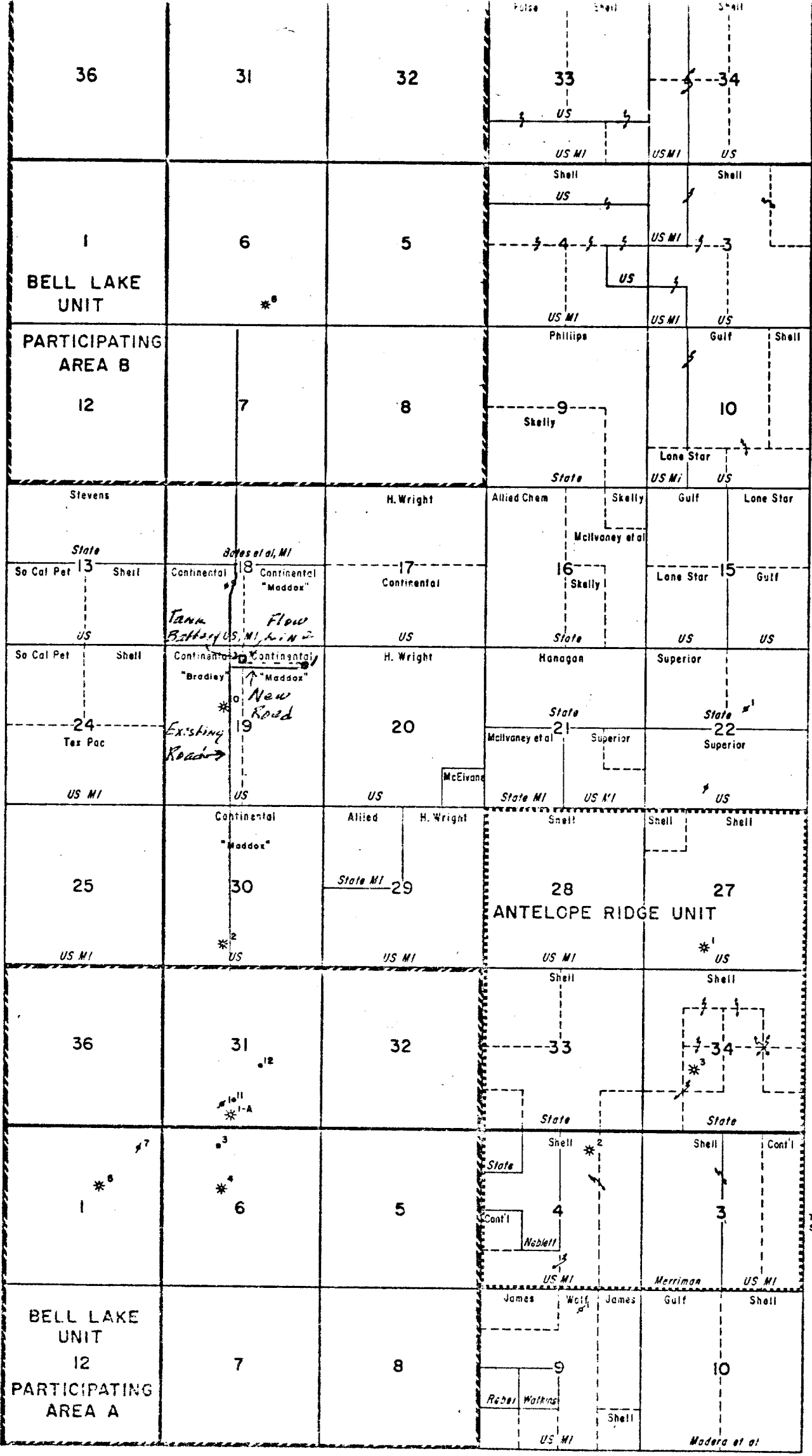
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OIL CONSERVATION COMM.
HOBBS, N. M.

Development Plan For Surface Use

1. Existing roads including location of the exit from the main highway
See Attached Map
2. Planned access roads
See Below and Attached Map
(a) Length and width of new road ^{12' X 2400'} (b) Roads will be compacted ~~or surfaced~~
3. Location of existing wells
See Attached Map
4. Lateral roads to well location
See Attached Map
5. Location of tank batteries and flowlines
See Attached Map
6. Location and type of water supply
(X) Water will be hauled to location ~~() See attached map for location of proposed water lines~~
7. Methods for handling waste disposal
All litter and scrap material will be disposed of by burying in a trash pit with a minimum cover of 24 inches of dirt.
8. and 9. Location of camps and airstrips
There are no camps or airstrips contemplated to serve this lease.
10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.
See Below and Attached plat
(a) Size of drilling pad (b) Drilling pad _____ compacted ~~or surfaced~~
11. Plans for restoration of the surface
Surface will be levelled and properly conditioned.
12. Other information that may be used in evaluating the impact on environment
The terrain in this area is generally flat with very little vegetation. No streams or other major water sheds are located in this area.



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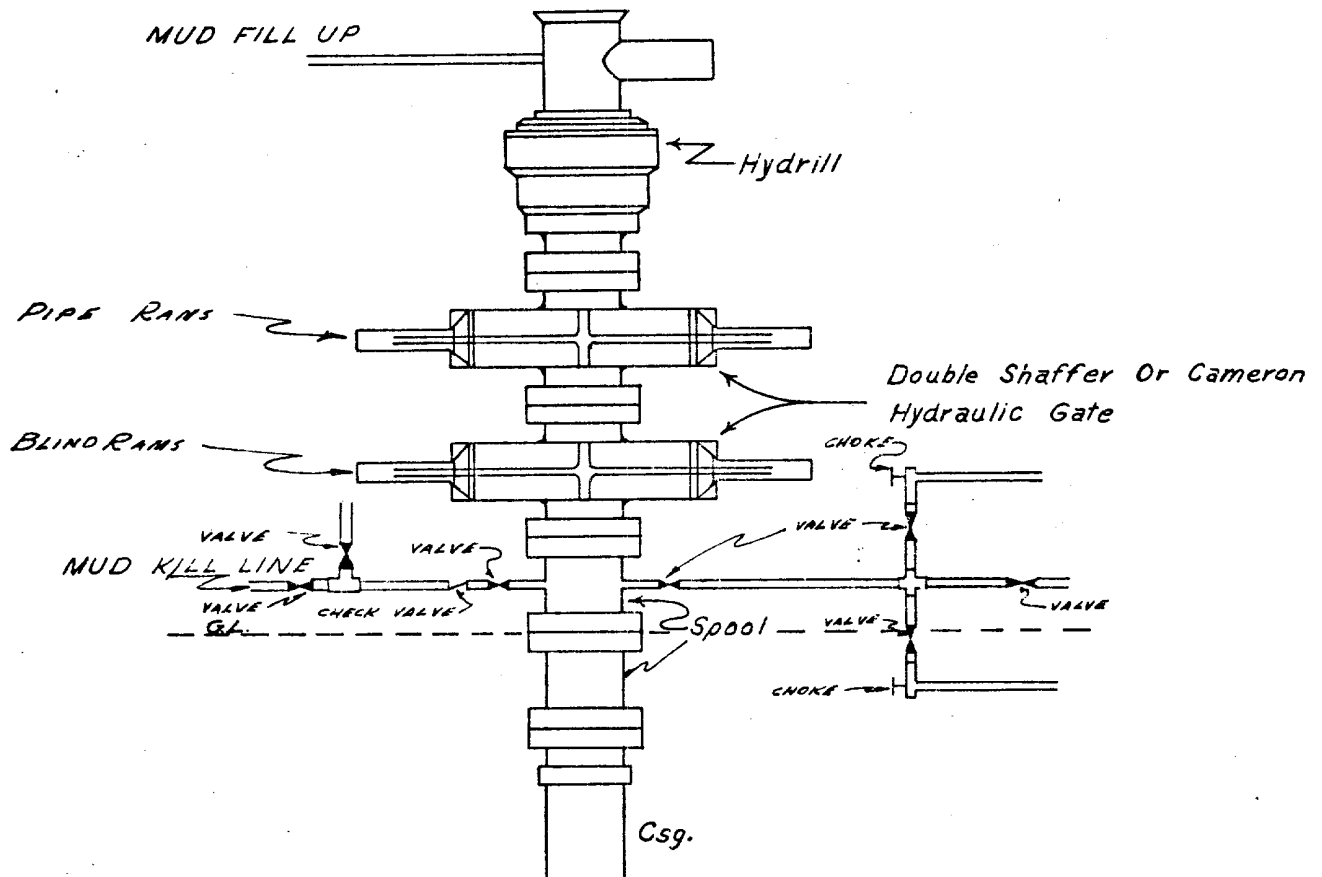
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R33E R34E Maddox 19 No. 1

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications

MADDOX "19" WELL No. 1



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

DRAWING B

RFL

MADDOX 19 WELL NO. 1

MORAN RIG NO. 9
RIG LAYOUT AND PIT PLAT
CONTINENTAL OIL COMPANY
LEVERS FEDERAL NO. 2

