1	i				
10. OF COPIES RECEIVED	]				
DISTRIBUTION	NEW MEXICO OIL CONSE	ERVATION COMMISSIO	N Fo	rm C-101	· •/ .
NTAFE			Re	evised 1-1-65	-0-1.2.
FILE			5		Type of Lease
U.S.G.S.				STATE	FEE
LAND OFFICE			- 5	. State Oil &	Gas Lease No.
OPERATOR					
	-				
APPLICATION FC	DR PERMIT TO DRILL, DEEPEN,	OR PLUG BACK		//////	
la. Type of Work			7	. Unit Agree:	ment Name
DRILL	DEEPEN	PLUG		•	
b. Type of Well			8	. Farm or Le	
OIL X GAS WELL	0. HER	ZONE MI	ZONE	Cossat	ot "K"
2. Name of Operator			9	. Well No.	
John H. Hendrix				2	
3. Address of Operator			1		Peol, or Wildeat
403 Wall Towers West.	Midland, Texas 79701			Wantz	Granite Wash
4, Location of Well		EET FROM THE NOT	hLINE		
UNIT LETTER			4		
AND 1650 FEET FROM THE	west LINE OF SEC. 7	TWP. 22-S RGE. 3	8-E NMPM	//////	
			, <i>()))))))</i> ,	2. County	
				Lea	
				IIIIII	i/////////////////////////////////////
	<i>(111111111111111111111111111111111111</i>			IIIII	
<i>1111111111111111111111111111111111111</i>		19. Proposed Depth	19A. Formation		20. Hotary or C.T.
	ti i i i i i i i i i i i i i i i i i i	7650'	Granite		Rotary
21. Elevations (Show whether DF, KT, e	etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor			Date Work will start
3344.8' GL	Travelers 1472123	<u>Robinson Br</u>	cother	Mar	ch-3, 1974
23.		ND CEMENT PROGRAM			
	FRUFUSED CASING A	ND CEMERT I ROOKAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
1111	8 5/8"	24	1340	500	circulated
7 7/8"	5 1/2"	17	7650	700	4300'
		1	l	l.	1

APPROVAL VALID FOR 10 DAYS UNLESS 7 DRILLING COMMENCED,

EXPIRES 6-4-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the $K$			0 1 7/	
Signed // Mklenel A Mos Title_	Production Clerk	Date	3-1-74	
(This space for State Use)	Service States I	DATE		24) 7 -
APPROVED BY				

## NEW ME CO OIL CONSERVATION COMMISSION WELL LU ATION AND ACREAGE DEDICATION PL

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be fr	om the outer boundaries of	f the Section.	•
perator		Lease		Well No.
JOHN H. HENDRIX		COSSATOT "K"		2
nut Letter Section	Township	Range	County	
F 7	22 SOUTH	38 EAST	LEA	
ctual Footage Location of Well:				
2310 feet from the	NORTH line and		et from the WEST	line
round ! evel Elev. Producing Fi		Pool	1	Dedicated Acreage:
3344.8	<u>Granite Wash</u>		ranite Wash	40 A res
<ol> <li>Outline the acreage dedic</li> <li>If more than one lease interest and royalty).</li> </ol>	s dedicated to the well	, outline each and id	entify the ownership th	nereof (both as to working
	unitization, force-pooli answer is "yes," type o	ng. etc? f consolidation		
If answer is "no!" list the this form if necessary.) No allowable will be assig forced-pooling, or otherwis	med to the well until all	interests have been	consolidated (by com	munitization, unitization,
sion.				
			tained he	certify that the information con- irein is true and complete to the y knowledge and belief.
				N. Hendrix
		1	[] Ite	1, 1974
		TATE OA SURVEYO	shown or notes of under my is true	certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
	E E E E E E E E E E E E E E E E E E E	DAIN W. MEST	Registered and or Lar	ruary 15, 1974 Professional Engineer ad Surveyor
0 330 660 '90 1320 1660	1980 2310 2640 200	1 <b>600</b> 1000	BOQ 0	676

COUNTY IEA FIELD Wants OPR HENDRIX, JOHN H.	2		© Copyrighted Repr STATE NM API 30 ∞ 02 SERIAL	oduction Prohibited
<u>NO. 2 LEASE COSSALOL R SEC 7, T-22-S, R-38-E</u> 2310' FNL, 1650' FWL OF	Sec		CO-ORD	7-29
2310" FNL: 1050 FW2 02	C	LASS	ELEV 33	
<u>spp3=3=74 смр 4=1=74</u> сse 8 5/8" at 1363' w/480 sx	FORMATION		FORMATION	
5 1/2" at 7650' w/820 sx	то 7650°		PB0	F 51:

4

CONTR Robinson Brosperseley 3334 GL PD 7630 TYPE RE
---

3=13=74	F.R. 3-11-74 (Granite Wash) Dr1g 5473' 1m & dolo
3=20=74	Drlg 6885' 1m & dolo
3-27-74	TD 7650"; WOC
4-17-74	TD 7650'; WOCU
4-24-74	TD 7650': WO Pot
4=24=14	Perf 7443-7648' (overall)
	Acid (7443=7648) 5000 game (7443=7643) Ppd 68 BO + 5 BW in 24 hrs (7443=7643)
4-29-74	TD 7650'; COMPLETE LOG TOP : Granite Wash 7390'
5-4-74	COMPLETION REPORTED

IP (Granite Wash) Perfs 7443-7648' P 68 BOPD + 5 BW. based on 24 hr test. GOR 2500; Grav 38