

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO
30-025-24713-00-00

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1167

7. Lease Name or Unit Agreement Name
State JJ

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
John H. Hendrix Corporation

8. Well No. 3

3. Address of Operator
PO Box 3040; Midland, Texas 79702-3040

9. Pool name or Wildcat
Langlie Mattix

4. Well Location
Unit Letter O 660 Feet From The South Line and 1980 Feet From The East Line

Section 13 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3359.1' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: See enclosed wellbore configuration. Casing parted.

1. Rig up P&A Equipment. Dig and line work pit. NU BOP.
2. RIH w/ workstring with a bent joint and mule lip on bottom of string. Attempt to get inside casing. if successful, THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.
3. Spot a 25 sx plug from 3410'-3310'. WOC and tag.
4. Spot a 200 sx plug from 2730'-2100'. WOC and tag. (base of salt)
5. Perforate casing at 1300'. Squeeze 75 sx. cement. Displace top of cement to 1200'. WOC and tag
6. Perforate casing at 437'. Squeeze perforations w/ 100 sx. of cement. Displace top of cement to 337'. WOC and tag.
7. Cut off wellhead and spot 10 sx. surface plug. Install P&A marker.
8. If unsuccessful getting inside the 5-1/2" casing part, call the WPI office for further orders.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. Boatright TITLE Agent DATE 11/14/02

TYPE OR PRINT NAME H. Boatright TELEPHONE NO. 915 570 5382

(This space for State Use)

APPROVED BY GARY W. WILK TITLE FIELD REPRESENTATIVE DATE 11/14/02
CONDITIONS OF APPROVAL, IF ANY:

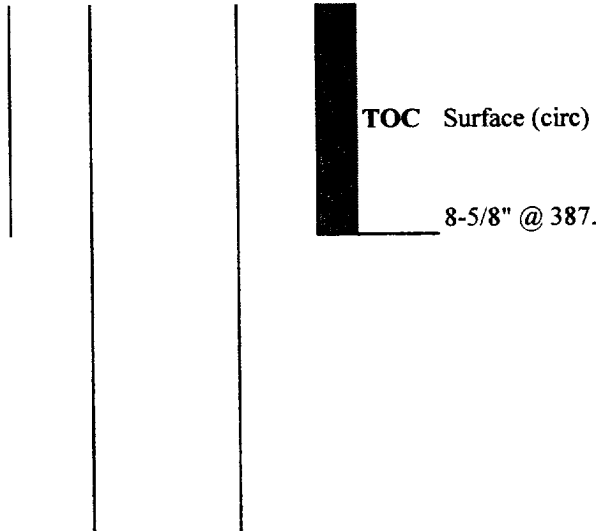
WELL NAME AND NUMBER

State JJ #3

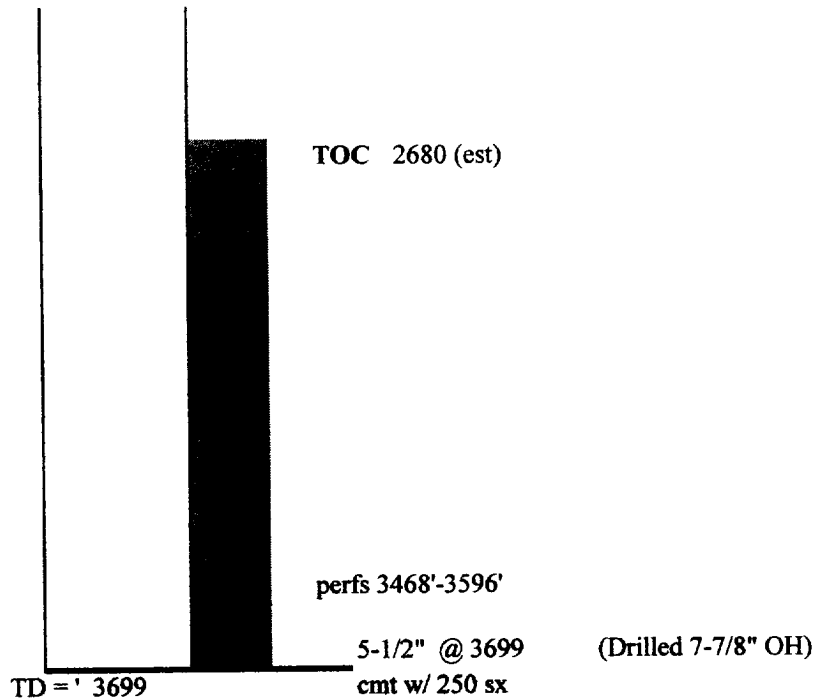
John J Hendrix Corporation
Lea County, New Mexico

State Lease No. B-1167

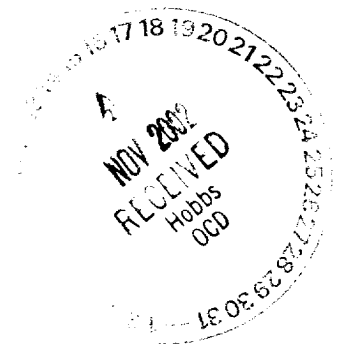
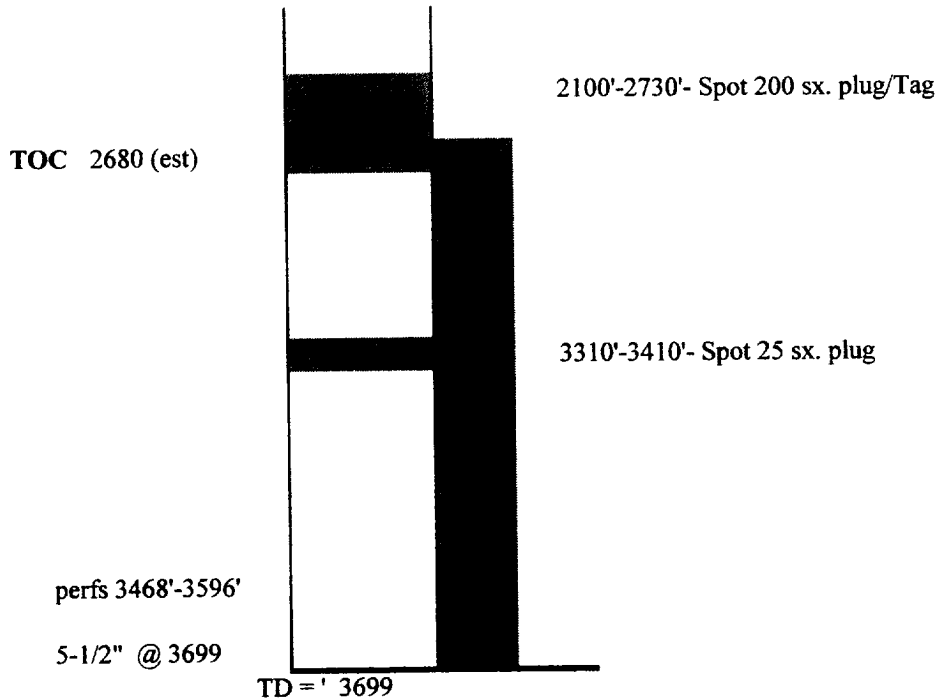
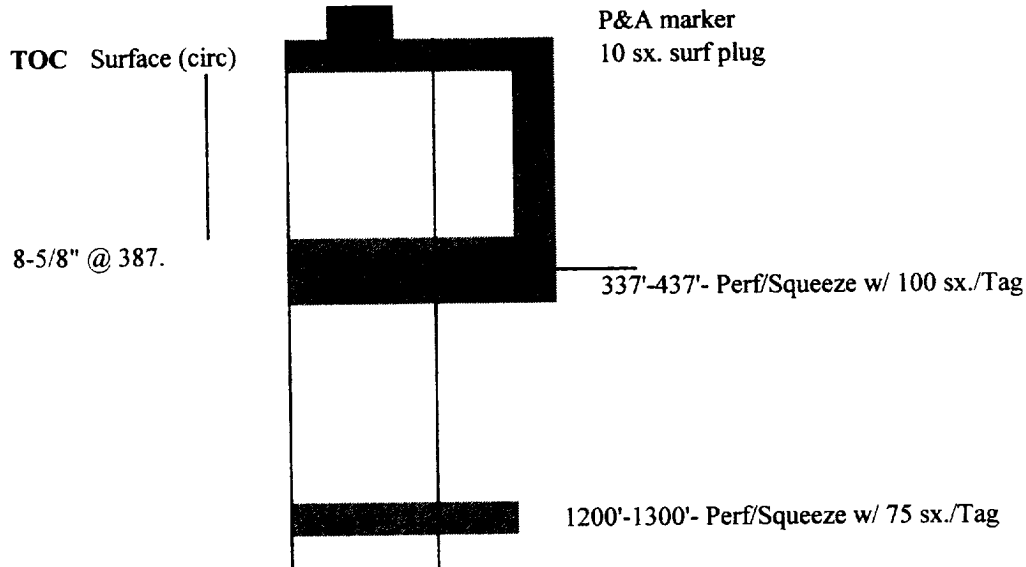
WELLBORE CONFIGURATION



Casing Parted at 2130' cannot get past this depth



WELL NAME AND NUMBER
State JJ #3
John H Hendrix Corporation
Lea County, New Mexico
After Plug and Abandonment
State Lease No. B-1167
WELLBORE CONFIGURATION



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1205	1205	Redbeds				
1205	1300	95	Anhydrite, Salt				
1300	2724	1424	Salt				
2724	2882	158	Sand, shale & dolomite				
2882	3141	259	Sand, shale & dolomite				
3141	3528	387	sand, shale & dolomite				
3528	3649	121	sand, shale & dolomite				
3649	3700	51	sand, shale & dolomite				