

APPLICATION FOR MULTIPLE COMPLETION

Operator Chevron U.S.A. Inc.		County Lea	Date 12/22/86
Address P.O. Box 670		Lease Vivian	Well No. 8
Location of Well D	Unit 30	Township 22S	Range 38E

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Drinkard		Brunson S. ABO
b. Top and Bottom of Pay Section (Perforations)	6200' - 6410'		6470' - 6940'
c. Type of production (Oil or Gas)	Gas		
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	Actual 0 BOPD 336 MCFPD 0 BWPD		Estimated 25 BOPD 250 MCFPD 10 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *MM Casey* Title *Lead Production Engineer* Date *12-22-86*

(This space for SIGNATURE) JERRY SEXTON

Approved By DISTRICT SUPERVISOR Title _____ Date DEC 29 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Chevron U.S.A. Inc.
P. O. Box 670, Hobbs, NM 88240

R. C. Anderson
Division Manager
Hobbs Division
Production Department

Hobbs, N.M.
December 22, 1986

APPLICATION FOR MULTIPLE
COMPLETION CHEVRON'S VIVIAN
LEASE WELL NO. 8 LOCATED IN
UNIT D SECTION 30-T22S R38E,
LEA COUNTY, NEW MEXICO

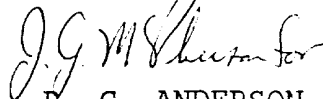
J. T. Sexton
Oil Conservation Commission
1000 W. Broadway
Hobbs, New Mexico 88240

Gentlemen,

Pursuant to the provisions of statewide Rule 112-A, Chevron U.S.A. Inc., respectfully requests administrative approval to dually complete the subject well in the Brunson S. Abo and Drinkard pools.

Attached is pertinent data supporting the application as outlined in Rule No. 112-A. If additional information is required, please contact Byron Hebert at (505) 393-4121.

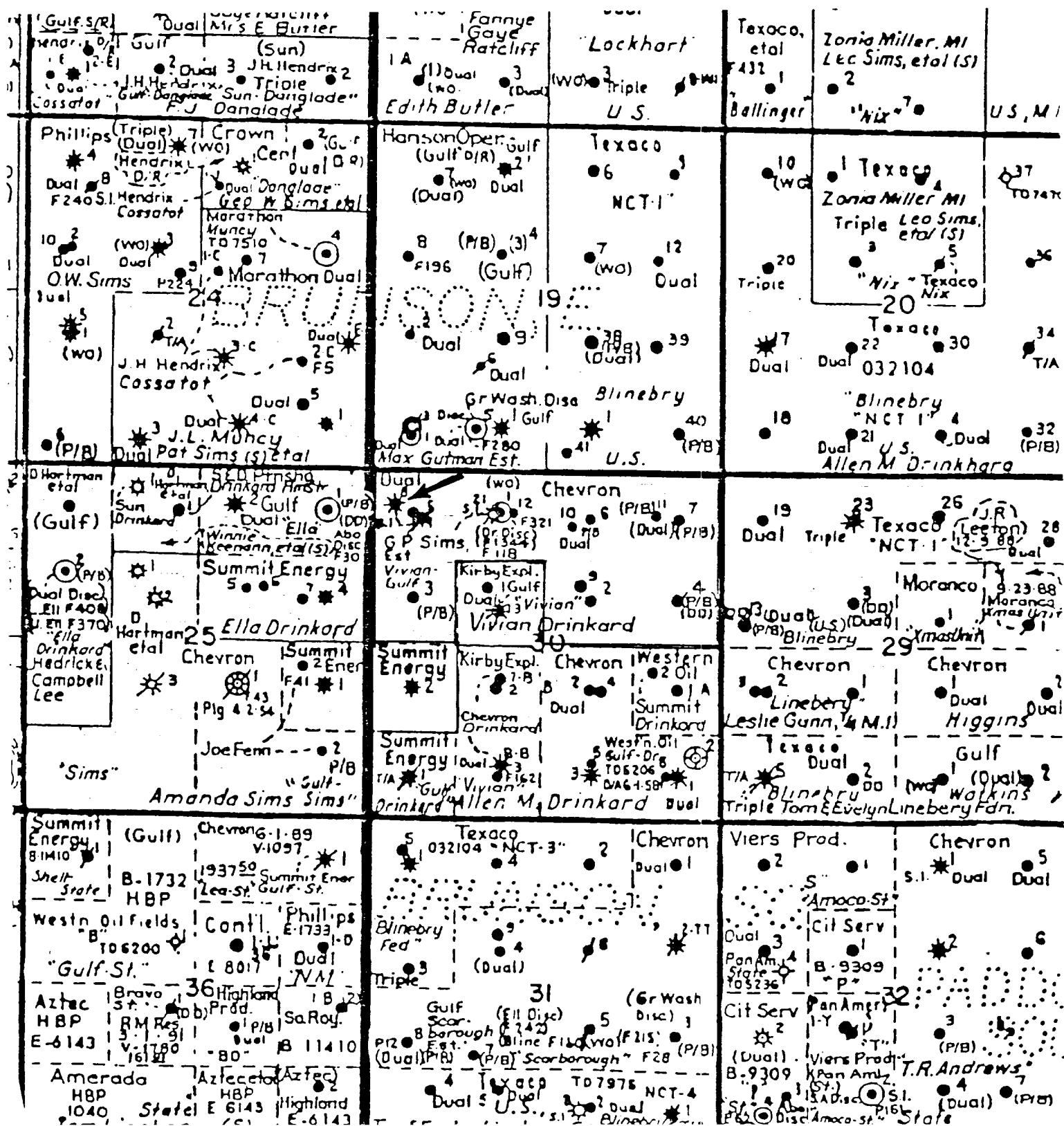
Yours very truly,


R. C. ANDERSON

BPH/jc

Attachments

cc: C. L. Morrill
D. C. Heese
Crude Oil Dept. - Houston
Regulatory Reporting - Concord
Offset Operators - List Attached
AFE Clerk - Hobbs
Well File - Hobbs



OFFSET OPERATORS

Hanson Operating Company Inc.
Box 1515
Roswell, N.M. 88202-1515

Texaco Producing Inc.
Box 3109
Midland, TX. 79705

Marathon Oil Company
Box 552
Midland, TX. 79702

Summit Energy, Inc.
1925 Mercantile Dallas Bldg.
Dallas, TX. 75201

Kirby Exploration Company of Texas
Box 1745
Houston, TX. 77251

LEASE & WELL NO. VIN/AN #2 FIELD/POOL _____ DATE _____
LOCATION 540 FEET FROM NORTH LINE AND 230 FEET FROM WEST LINE
SECTION 30 T22S R3E UNIT LETTER D COUNTY LEA STATE NM

GE _____
KDB to GE _____
DF to GE 11.6

9 5/8" OD Surface Pipe
set @ 1199 ' w/ 470 sx
Cmt. Circulated? YES

(PROPOSED
INSTALLATION)

2 3/8, J-55 TUBING

PARALLEL STRING ANCHOR
@ 6182'

6200 } DRINKARD PERFS
6410 } @ 4 JHPF
64 HOLES OVER 210'

RETRIEVABLE TENSION
PKR @ 6440 ±

6470 } ABO PERFS
6940 } APPROX. INTERVAL

TOC @ 7015
CIBP @ 7050

7124 } WGW PERFS
• } @ 4 JHPF
7287 } 40 HOLES OVER 163'

PBD
TD 7324

23 &
7 " OD 260 # Thd
Gr. N-80 Csg.
set @ 7323 ' w/ 840 sx
Cmt Circulated? NO
TOC @ 2230 ' by TS

Date Completed _____
Initial Formation _____
From: _____ to _____ GOR _____
Initial: Production ☐ bopd _____ bwpd _____
Or: Injection ☐ bwpd @ _____ psi

Completion Data:
(JUNE 1974) PERFD WGW @ 7124-24 T154-76 7122-90
7232-24 & 7285-87 w/ 4-1/2 JHPF ACIDIZED w/ 1000 GAL
15% NEA. FRAC'D w/ 37,500 GALS GELLED RW w/ 2-2 PPS SD.
IP'D PUMPING 36 BOPD, 9 BWPD

Subsequent Workover or Reconditioning:

(SEPT. 1974) PERFD DRINKARD @ 6200-62 6230-32 6242-
90 6307-69 6329-31 6355-57 6376-78 & 6409-10 w/ 4-
1/2 JHPF. ACIDIZED w/ 1250 GALS 15% NEA. FRAC'D w/
10,000 GALS GELLED RW & 25,000 GALS GELLED RW w/
1-2 PPS SD. 16 BOPD & 4500 PSI. IS-P = 1500 PSI. TUBED
WELL UP FOR DUAL COMPL. DRINKARD @ WAITING ON
AIR CONNECTION.

(OCT 1974) DRINKARD IP'D FLOWING 12 BOPD, 26 BWPD &
1240 MCFSPD

(MAY 1981) WGW FWS 19 BOPD & C BWPD
DRINKARD FLOWING 70 MCFSPD
UNABLE TO PULL PUMP FROM WGW. PULL ROD
PARTED. RAN PUMP w/ MECHANICAL HOLDOWN.

Present Inj. ☐ bwpd @ _____ psi Date _____
Present Prod. ☐ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

Long String:	Short String: Regal Cables
Perfs. Located w/ 16 ft. tension	Perfs. J. Lath
SN	SN
24 1/2 27/8 TSC	192 1/2 27/8
2200 Parallel Anchor	2' PWD
192 1/2 27/8	6' PWD
	2' PWD
Notes	
mechanical Anchor + 1 1/2" pins	
195 - 3/4	
85 - 7/8	

RECEIVED

DEC 24 1986

OCD
HOBBS OFFICE